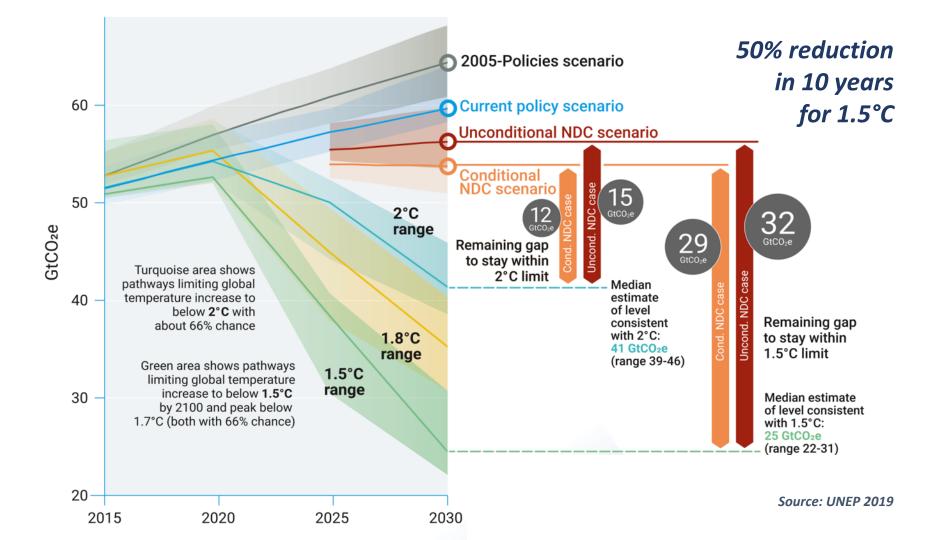
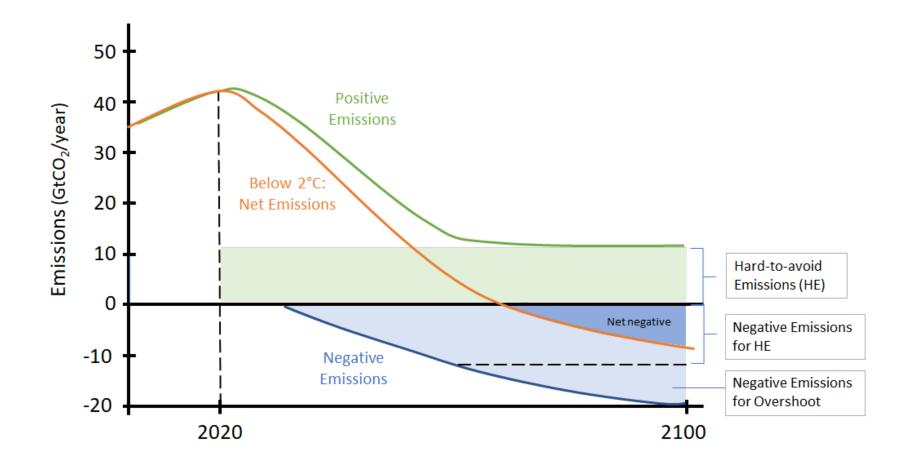


The core arithmetic of net-zero is harsh and unforgiving: We are failing & We're out of time







The core arithmetic of net-zero is clarifying:

All sectors
All approaches

Only one way to stabilize climate: net-zero everywhere

- Any emissions anywhere add to atmospheric CO₂ concentration
- Every year of delay makes problem worse
- We haven't yet fielded solutions for about 50% of the portfolio

For net zero: CO_2 emissions - CO_2 removals = 0

- Any residual emissions must be balanced by removal
- Likely need 10 Gt/y CO₂ removal by 2050
- Any delay or failure requires more CO₂ removal

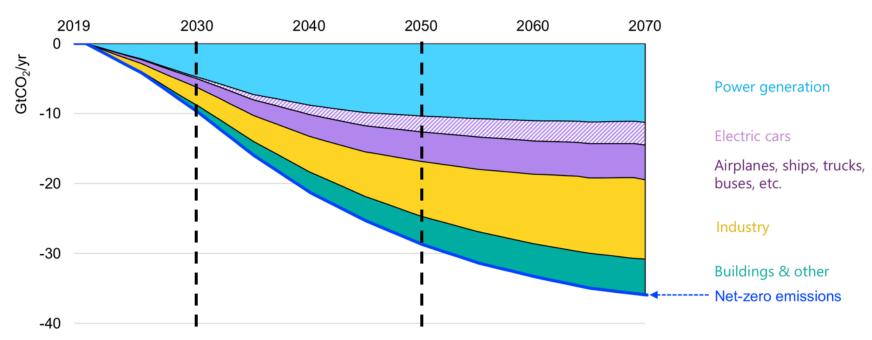
Carbon from the earth must be returned to the earth

- Natural systems must return to balance
- Biosphere has limited capacity
- Risk of return is getting worse

CO₂ return to the geosphere anchors the net-zero global economy

Zero-C power is not enough for 2030 or 2050 Geospheric Return enables more sectors and more speed

Global CO₂ emissions reductions in the IEA Sustainable Development Scenario (2 °C) relative to baseline



Source: IEA 2020

CCS: the "swiss army knife" of deep decarbonization

Power Sector



Coal (Bound. Dam)
Gas (Peterhead)
Biomass (Drax)

Industry



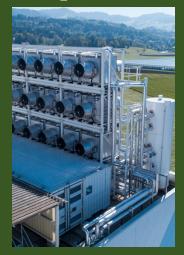
Steel (Al Reyadah)
Fuels (ADM, Qatar)
Chemicals (Enid)

Zero-C Hydrogen



Port Arthur (USA)
Quest (Canada)
Sinopec Qilu (China)

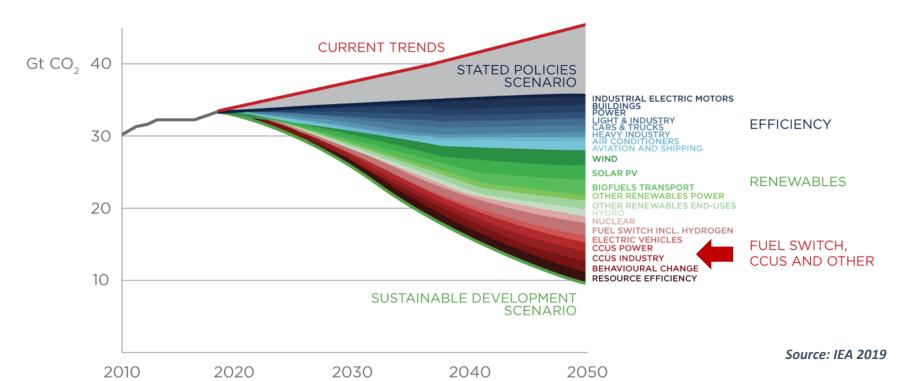
CO₂ removal



Direct Air Capture Bioenergy + CCS C Mineralization

Geo-return: as big as all options required for deep decarb

IPCC (2014): Without CCUS, 50% of climate-energy models fail IPCC (2014): Without CCUS, the models that solve cost ~140% more IPCC (2018): All 2 °C models have ~4Gt CCS IPCC (2018): All 1.5 °C models have ~4Gt CCS + 2-5 Gt CO₂ removal using CCS



By the numbers

10 nations have commercial CCS facilities

- U.S., Canada, Norway, Algeria, Australia, China, UAE, Saudi Arabia, Qatar, Brazil
- Countries in advanced development: Netherlands, Japan, U.K.
- 10 nations mention CCS in their NDCs

21 operating facilities world-wide

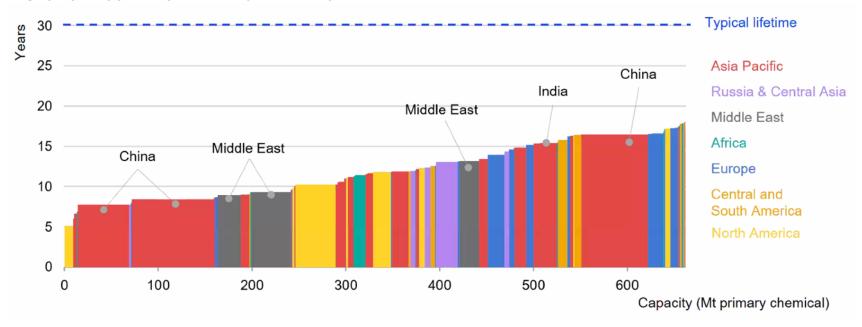
- ~40M tons/year anthropogenic CO₂
- ~260M tons cumulative
- Facilities: Power (2) hydrogen (5), steel (1), chemicals (2) ethanol (1), natural gas processing (many)
- Over 100 pilot and demo projects with >20 years of science
- Monitoring tools and regulatory framework well established

Science & technology well established

- First commercial carbon capture facility: 1938
- First large-scale CO2 injection: 1972
- First geospheric return project: 1996 (Sleipner, Norway)

Key benefits: saves time, saves money, reduces risk Can decarbonize existing assets without waiting for retirement

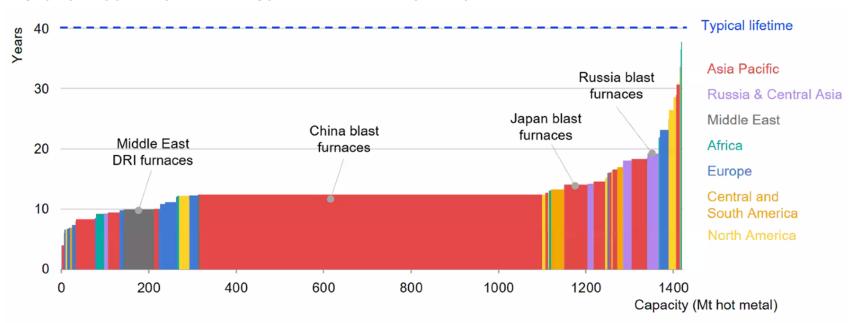
Age profile of primary chemical production facilities



Source: IEA 2020

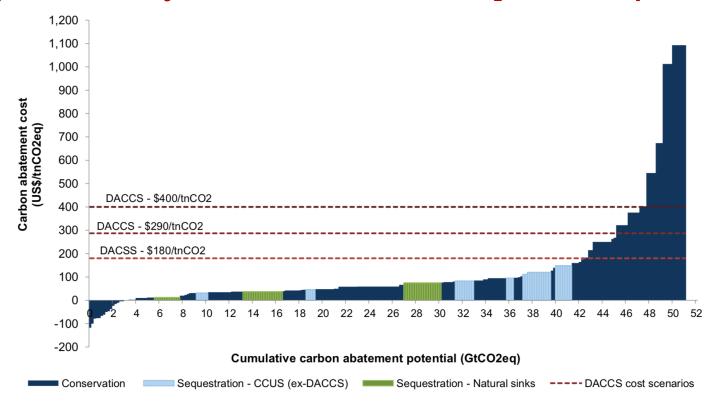
Key benefits: saves time, saves money, reduces risk Can decarbonize existing assets without waiting for retirement

Age profile of primary steelmaking from iron ore (mostly blast furnaces)



Source: IEA 2020

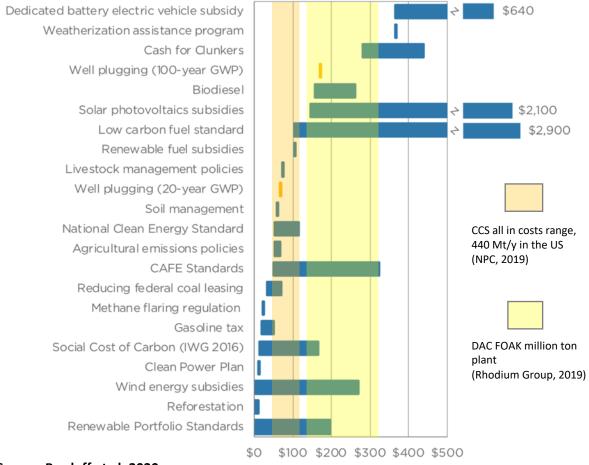
Key benefits: saves time, saves money, reduces risk Cheaper than many decarbonization and CO₂ removal options



CCS deployment is not about cost – it's about finance

CCS projects (power, H₂, & industry) are lower cost & more effective than many existing policies

Same is true for DACS & BECCS



Source: Bordoff et al. 2020 Data: Gillingham & Stock 2018

Key policies & investment enable CCS finance

Valorize, incentivize, de-risk

Bankable long-term value on CO₂

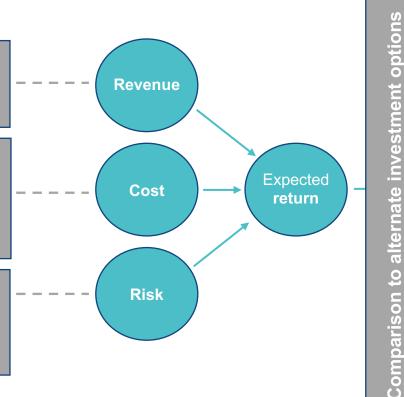
C price, CO₂ storage bounty, Tax Credit, Regulation, Govt. procurement policy

Reduce Cost to Investors

Material capital grants, Concessional finance/guarantees, Support geological storage resource appraisal

Reduce Risk to Investors

Support CCS hubs and CO₂ transport and storage infrastructure. Clear & predictable regulation. Long term liability management.



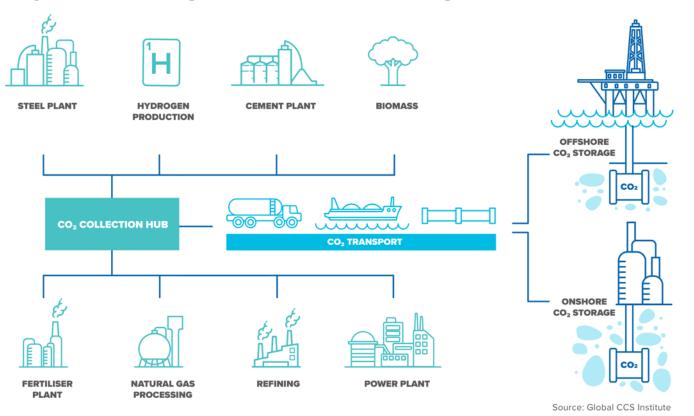


Investment

Decision

Hub infrastructure

Key to reducing risks and activating markets



Economies of scale in CO₂ transport and injection infrastructure

Multiple counterparties reduces crosschain risk and delivers higher utilization of assets



Stabilization requires net-zero

Carbon taken
from the
geosphere
requires return
to the geosphere

IT'S ABOUT TIME

CCS is an anchor of the zero-carbon global economy

- Power sector, heavy industry, zero-C hydrogen
- CO₂ removal with direct air capture, BECCS, C mineralization

Policy support is essential

- Infrastructure first:
 - Hubs & Clusters
 - CO₂ pipelines
- Project finance support many, many mechanisms
- Ecosystem cultivation
 - Innovation policy
 - Pore volume access & long-term liability clarity
 - London Convention Amendment

IT'S ABOUT TIME

THANK YOU

COLUMBIA | SIPA
Center on Global Energy Policy



ccus deployment is not about cost: it's about finance

Policy is essential for deployment

Market aligning policies close the finance gap

Infrastructure

- Pipelines; industrial hubs & clusters
- Pore-volume access & storage site characterization

Capital support

- Investment tax credits
- Grants (e.g., demonstrations, Projects of Common Interest)

Revenue enhancements

- Feed-in tariffs; Contract for Differences
- Production Tax Credits; government procurement

Other policies

- Mandates (e.g., zero-carbon power standards; retrofits)
- Innovation support (industrial policy; Mission Innovation)

Essential Policy 3: Ecosystem Support

Essential Policy 2: Support project finance

Market aligning policies must close the finance gap

Infrastructure

Capital support

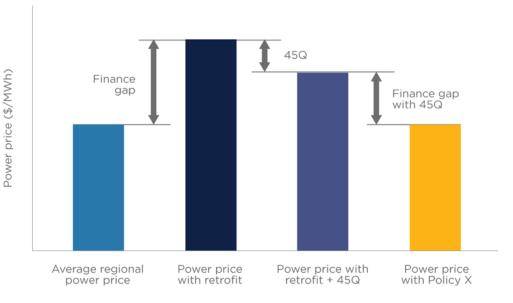
- Investment tax credits
- Grants (e.g., demonstrations, PCI)
- Low-cost capital (esp. in developing nations)

Revenue enhancements

- Feed-in tariffs; Contract for Differences
- Production Tax Credits; government procurement

Other policies

- Mandates (e.g., zero-carbon power standards; retrofits)
- Innovation support (industrial policy; Mission Innovation)



Pipelines



US: 8000 km

Canada: Alberta Trunk

CCS Hubs

OGCI: 5 Hubs UK: Humber



Detailed Site Assessments

US: CarbonSAFE

