

Electrical Connection Planning and Design Access Statement (PDAS) Abergelli Power Project

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CONTENTS

1.	Introduction.....	3
1.1	Overview	3
1.2	Background	3
1.3	Information Submitted in Support of the Application	4
1.4	Legislative Context.....	5
1.5	The Developer.....	6
1.6	Purpose and Structure of this Statement	7
2.	Site and Surroundings.....	9
2.1	Electrical Connection Location.....	9
2.2	Surrounding Area	9
2.3	Planning History	10
2.4	Environmental Effects	11
3.	The Electrical Connection	12
3.1	Introduction	12
3.2	The Need for the Electrical Connection	13
4.	Design Analysis	15
4.1	Introduction	15
4.2	Character	15
4.3	Access and Movement.....	15
4.4	Environmental Sustainability	15
4.5	Community safety	16
4.6	Other considerations	16
4.7	Response to planning policy	16
5.	Planning Policy Context	17
5.1	Introduction	17
5.2	National Planning Policy	17
5.3	Local Planning Policy	20
5.4	Summary of Compliance with the Development Plan	24
5.5	Emerging Planning Policy	25
5.6	Supplementary Planning Guidance.....	34
6.	Conclusions.....	35
7.	References	36

FIGURES

Figure 1: Site Location Plan

Figure 2: Site Layout Plan

Figure 3: Extract from the UDP Proposals Map and Legend (Insert)

Figure 4: Extract from draft LDP Proposals Map (Map 13: Mawr) (Insert)

1. Introduction

1.1 Overview

- 1.1.1 This Planning and Design Access Statement (PDAS) has been prepared on the behalf of Abergelli Power Limited (APL) in support of an application for full planning permission for an electrical connection to the existing Swansea North substation from the proposed Abergelli Power Project Station (hereafter referred to as the “Electrical Connection”). The location of the Electrical Connection can be viewed on Figure 1: Site Location Plan and the layout in Figure 2: Site Layout Plan. The Electrical Connection comprises:
- 1.1.2 *“Installation of an Electrical Connection in the form of a new underground electrical cable to export power from the Generating Equipment to the National Grid Electricity Transmission System (NETS), including access, associated engineering operations and landscaping.”*
- 1.1.3 An application for a screening opinion was submitted pursuant to Regulation 6(1) of the *Town and Country Planning (Environmental Impact Assessment) (Wales) Regulations 2017* (the ‘EIA Regulations’) to the City and County of Swansea Council (CCS) regarding the need for an Environmental Impact Assessment (EIA) for the Electrical Connection on the 15th June 2018.
- 1.1.4 On the 19th July, CCS confirmed that the Electrical Connection was not EIA Development, and therefore no EIA is required. This PDAS therefore provides the required planning and design information to support this Planning Application under the Town and Country Planning Act 1990 (as amended).

1.2 Background

- 1.2.1 APL proposes to construct and operate an Open Cycle Gas Turbine (“OCGT”) peaking power generating station (the “Power Generation Plant”) and new connections to the gas and electricity networks on land adjacent to the Felindre Gas Compressor Station at Abergelli Farm, Felindre, Swansea, SA5 7NN (the “Project”).
- 1.2.2 APL's project is split into three different elements which are described below, which together form the “Project”. These elements are referred to as the Power Generation Plant, the Gas Connection and the Electrical Connection.
- 1.2.3 The three main elements of the Project comprise:
- An Open Cycle Gas Turbine (OCGT) peaking power generating station, fuelled by natural gas and capable of providing a rated electrical output of up to 299 Megawatts (MW). The Power Generation Plant comprises:
 - Generating Equipment including one Gas Turbine Generator with one exhaust gas flue stack and Balance of Plant (BOP) (together referred to as the “Generating Equipment”) which are located within the “Generating Equipment Site”;
 - An Access Road to the Project Site from the B4489 which lies to the west, formed by upgrading an existing access road between the B4489 junction and the Swansea North Substation (the “Substation”) and constructing a new section of access road from the Substation to the Generating Equipment Site; and

- A temporary construction compound for the storage of materials, plant and equipment as well as containing site accommodation and welfare facilities, temporary car parking and temporary fencing (the “Laydown Area”). A small area within the Laydown Area will be retained permanently (the “Maintenance Compound”).
- Ecological Mitigation Area – area for ecological enhancement within the Project Site Boundary
- Permanent parking and drainage to include: a site foul, oily water and surface water drainage system.
- A Gas Connection in the form of a new Above Ground Installation (AGI) and underground gas connection (the “Gas Pipeline”) to bring natural gas to the Generating Equipment from the National Gas Transmission System; and
- An Electrical Connection in the form of a new underground electrical cable to export power from the Generating Equipment to the National Grid Electricity Transmission System (NETS).

1.2.4 The Electrical Connection is the focus of this PDAS.

1.3 Information Submitted in Support of the Application

1.3.1 Documents supporting this application include:

- The completed planning application form and accompanying certificates;
- Plans;
- Pre-Application Consultation Report;
- Environmental Report, with Appended Reports:
 - EIA Screening Request and Matrix;
 - Mitigation Register;
 - Preliminary Ecological Appraisal Report;
 - NVC Survey Report 2014;
 - Invertebrate Survey Report;
 - Great Crested Newt Survey Report;
 - Reptile Survey Report;
 - Breeding Bird Survey Report;
 - Breeding Bird Survey UPDATE Report;
 - Bat Roost and Walked Activity Transect Survey Report;
 - Bat Roost and Walked Activity Transect Survey UPDATE Report;
 - Bat Survey Report 2014;
 - Dormouse Survey Report;
 - Otter and Water Vole Survey Report;
 - Badger Survey Report (Confidential);
 - Arboricultural Survey Report 2014;
 - Preliminary Ecological Appraisal 2014;
 - Otter and Water Vole Survey Report 2014
 - Final Dormouse Survey Report 2014;
 - Breeding Bird Survey Report 2014;
 - Great Crested Newt Survey Report 2014;
 - Reptile Survey Report 2014;
 - Invasive Plant Species Survey Report;
 - Hedgerow Survey;
 - Flood Consequence Assessment (FCA);

- Water Framework Directive (WFD) Screening Assessment;
- Noise Survey;
- Cultural Heritage Gazetteer;
- Landmark Envirocheck Report;
- Preliminary Geo-Environmental Risk Assessment; and
- Coal Authority Mining Report.

1.4 Legislative Context

a) Requirement for a Design and Access Statement

1.4.1 The requirement for a Design and Access Statement (DAS) is set out in the Town and Country Planning (Development Management Procedure) (Wales) (Amendment) Order 2016 and applies to all planning applications major development in Wales. Major development is defined paragraph 2 of the Town and Country Planning (Development Management Procedure) (Wales) Order 2012 as:

“development involving any one or more of the following—

(a) the winning and working of minerals or the use of land for mineral-working deposits;

(b) waste development;

(c) the provision of dwellinghouses where:

(i) the number of dwellinghouses to be provided is 10 or more; or

(ii) the development is to be carried out on a site having an area of 0.5 hectares or more and it is not known whether the development falls within sub-paragraph (c)(i);

(d) the provision of a building or buildings where the floor space to be created by the development is 1,000 square metres or more; or

(e) development carried out on a site having an area of 1 hectare or more.”

1.4.2 The Electrical Connection Site exceeds 1 hectare in size and therefore comprises major development and a DAS is required to accompany the planning application.

1.4.3 Relevant guidance on the preparation of DAS documents is provided in the following documents:

- Planning Policy Wales (PPW) Edition 9 (January, 2016);
- Technical Advice Note (TAN) 12: Design (March 2016); and
- Best practice guidance on preparing DAS documents is set out in Design and Access Statements in Wales Why, What and How, June 2017. The guidance was prepared by the Design Commission for Wales (DCfW) on behalf of the Welsh Government.

1.4.4 For ease of reference, the assessment of planning policy in respect of the Electrical Connection has been incorporated with the design assessment in this PDAS.

b) Development Consent under the Planning Act 2008

i. Power Generation Plant

- 1.4.5 The Power Generation Plant described above would have a rated electrical output of up to 299 MW of electricity and is therefore classified as a Nationally Significant Infrastructure Project ("NSIP") under section 15 of the Planning Act 2008 (as amended) ("PA 2008").
- 1.4.6 As such, APL is applying to the Secretary of State ("SoS") for Business, Energy and Industrial Strategy under section 31 of the PA 2008 for a Development Consent Order ("DCO") for powers to construct, operate and maintain the Power Generation Plant. The DCO Application was submitted on 25th May, 2018 and accepted for Examination on 21st June 2018.

ii. Associated Development

- 1.4.7 The Gas Connection and Electrical Connection comprise development associated with the NSIP ("associated development").
- 1.4.8 The PA 2008 restricts associated development for which consent can be sought under a DCO in Wales to development that is associated with a generating station with a capacity in excess of 350 MW. As the Power Generation Plant would have rated electrical output of up to 299 MW, associated development to the Power Generation Plant cannot be included in any application for DCO under the PA 2008. The application for a DCO therefore only includes the Power Generation Plant and related mitigation as "authorised development" and does not seek development consent for the Gas Connection or the Electrical Connection.

iii. Town and Country Planning Act 1990

- 1.4.9 APL is seeking full planning permission for the Electrical Connection under the Town and Country Planning Act 1990 ("TCPA 1990").

iv. Abergelli Power Project Environmental Statement

- 1.4.10 The Project is a Schedule 1 development as it is a thermal generating station with a heat output of 300 MW or more as listed in Schedule 1, paragraph 2(1) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. As such, an EIA has been carried out in respect of the development.
- 1.4.11 Mitigation has been identified within the EIA carried out for the Project which is applicable to the Electrical Connection. This mitigation includes both embedded mitigation (mitigation inherent in to the design of the Project and also specifically to the Electrical Connection), or additional mitigation (which is required to mitigate any residual adverse effects of the Project).

1.5 The Developer

- 1.5.1 The Applicant is APL, an energy development company established for the Project and owned by Drax Group plc (Drax).
- 1.5.2 Drax is responsible for generating 6% of the UK's electricity, predominantly via Drax power station in Selby. Drax is one of the UK's largest energy producers and is committed to helping to reduce carbon emissions, displacing more coal off the system and providing

additional system support to plug the gaps created by intermittent renewables and boost security of supply.

- 1.5.3 Drax acquired APL from Watt Power Limited (Watt Power) in 2016. Stag Energy Development Company Ltd (Stag Energy) previously provided management services to Watt Power in relation to APL. Stag Energy continues to provide resources to APL through a management services agreement. Stag Energy was founded in 2002 and the company draws on a depth of experience within a team that has created and delivered over 10,000 MW of power generation and related infrastructure projects across the globe, of which 2,500 MW has been delivered in the UK.
- 1.5.4 APL is committed to the development of assets to support the UK Government's drive to a low carbon economy. APL recognises the need to balance commercial issues with the environmental benefits and concerns relating to energy projects and believes this balance can be responsibly delivered. The Electrical Connection as part of the Project will be designed and developed to high quality, safety, and environmental standards.
- 1.5.5 Further information on the companies referred to above is provided at www.abergellipower.co.uk or www.drax.com.

1.6 Purpose and Structure of this Statement

- 1.6.1 This document includes a Design Access Statement (DAS) as well as a planning statement, collectively known as a PDAS. A DAS is a document which explains how the objectives of good design have been considered from the outset of the development process and how the objectives of good design have been used to inform this. Paragraph 4.11.14 of PPW states that a DAS should include an integrated and inclusive approach to sustainable design, proportionate to the scale and type of development proposal. They should be 'living' documents dealing with all relevant aspects of design throughout the process and the life of the development, clearly stating the comprehensive design principles and concepts adopted and include illustrative material in plan elevation and section where relevant.
- 1.6.2 The DCfW guidance on the preparation of DAS documents states that a DAS should:
- Demonstrate a good understanding of the site, context and brief;
 - Demonstrate that the proposal meets local authority and Welsh Government design quality and planning policy objectives;
 - Communicate and explain design ideas;
 - Communicate how the proposal contributes to placemaking; and
 - Speed up the decision making process.
- 1.6.3 In line with the guidance, this PDAS aims to explain the design concept of the Electrical Connection in relation to:
- Character;
 - Access;
 - Movement;
 - Environmental sustainability;
 - Community safety; and

- Response to planning policy.
- 1.6.4 The PDAS acts as the primary reference document for an explanation of the planning issues pertinent to the Electrical Connection, with regard to the relevant National Policy Statements and other important and relevant matters. The PDAS explains how the Electrical Connection complies with the relevant policy considerations, including national planning policy and the development plan.
- 1.6.5 A number of other documents in the Application present design features or mitigation that address relevant planning issues. Where relevant, the PDAS cross-refers to these documents to provide further explanation.
- 1.6.6 The PDAS is structured to include:
- **Section 2** describes the Electrical Connection Site;
 - **Section 3** describes the Electrical Connection;
 - **Section 4** outlines the approach to design;
 - **Section 5** considers relevant planning policy and compliance with policy by the Electrical Connection; and
 - **Section 6** presents the conclusions of this PDAS.

2. Site and Surroundings

2.1 Electrical Connection Location

- 2.1.1 The Electrical Connection (see Figure 1) is located on open agricultural land approximately 2 kilometres (km) north of Junction 46 on the M4, approximately 3 km to the north of the city of Swansea, 1 km southeast of Felindre and 1.4 km north of Llangyfelach. The current land use is improved grazing for sheep and horses on poor quality agricultural land (Agricultural Land Classification Grade 4). The application area extends to 7.1 ha.
- 2.1.2 The western extent of the Electrical Connection encompasses parts of the Swansea North Substation ('Substation') (comprising a 400 kilovolt (kV) and 132 kV substation) and the existing access road leading to the Substation and Felindre Gas Compressor Station from the B4489. There are no residential dwellings located along the Electrical Connection.
- 2.1.3 Ground levels vary from approximately 85 m above ordnance datum (AOD) at the highest point to the east and approximately 80 m AOD along the southern extent, with ground levels generally falling in a southerly and south easterly direction. The CCS Unitary Development Plan (UDP) Proposals Map (**Ref. 2.1**) identifies mineral deposits within the Site including coal and sand and aggregates. There is a groundwater body below the Electrical Connection of poor current and projected Water Framework Directive (**Ref. 2.2**) status.
- 2.1.4 The Electrical Connection coincides with an area classified as Ancient Woodland as the cable route enters the Substation. This is part of a wider area of Ancient Woodland surrounding the Substation and Felindre Gas Compressor Station, and the existing access road leading to these facilities from the B4489. The woodland is also partially within the Lletty-Morfil Site of Nature Conservation Interest (SINC) (no. 106), which is adjacent to the Site to the north.
- 2.1.5 The Electrical Connection crosses two drainage ditches that discharge into the Afon Llan. The Afon Llan links with the Afon Lliw and the River Loughor, which discharges into Carmarthen Bay through Bury Inlet, 7 km west of the Abergelli Power Station Site. Carmarthen bay and estuaries is designated as a Special Area of Conservation (SAC) and Bury Inlet is designated as a Special Protection Area (SPA), Site of Special Scientific Interest (SSSI) and as a wetland of international importance under the Ramsar Convention. There are no Main Rivers within the boundary of the Electrical Connection.

2.2 Surrounding Area

- 2.2.1 The area surrounding the Electrical Connection is, at present, predominantly rural in character, although there is the Felindre Park and Share facility to the south and a substantial amount of utility infrastructure in the area, some of which the Electrical Connection will cross.
- 2.2.2 The Electrical Connection crosses underground utilities and overhead lines which lead to and from the Substation. The Felindre Water Treatment Works is located to the northwest, while the Cefn Betingau Solar Park and Abergelli Solar Farm are located to the east of the Electrical Connection. A further three solar parks are built in the vicinity; Lletty-Morfil Solar Farm, Brynwhilach Solar Park and Gelliwern Isaf Solar Park.

- 2.2.3 Other features of the area include public footpaths, bridleways and tracks that link the Electrical Connection Site to the wider area. Of particular note is PRow LC117 which crosses the Electrical Connection at its western end. There are a number of residential properties between 600 m and 875 m from the Electrical Connection. These include Cefn-betingau to the east, Feline Wen Farm and Llwynhelig to the south east, Maes-eglws to the south, and Lletty-Morfil Farm to the west and Abergelli Farm to the north-west.
- 2.2.4 There is a paintball activity centre located to the west of the Electrical Connection off the B4489. Other tourist attractions and resources include the Cwm Clydach Nature Reserve woodland and nature reserve at Clydach, 3 km east of the Electrical Connection and the National Cycle Route 43, which passes through Clydach on route to Swansea from Builth Wells.
- 2.2.5 In addition to the Lletty-Morfil SINC, there is another SINC, Rhos Fawr (no.316), 1km north of the Electrical Connection across the Rhyd-Y-Pandy road. The Rhyd-Y-Pandy SINC (no. 315) is 850 m to the north east and Waun Garn Wen SINC (no. 105) 400 m to the north. There is also a Wildlife Trust Reserve (Coed Barcud) to the north east and an area of Ancient Woodland 150 m to the north. The Mawr Uplands Special Landscape Area (SLA) is located within 5 km of the Electrical Connection, extending from the north-west round to the east.

2.3 Planning History

- 2.3.1 Abergelli Farm has previously been subject to a series of planning applications for mineral extraction, an electricity generation facility, inert landfill and other commercial activities.
- 2.3.2 Swansea City Waste Disposal Company Ltd. gained planning permission for the excavation and removal of inert material from a landfill site and restoration at Abergelli Farm in February 2003 (CCS Ref: 2002/0312), approximately 100m to the north of the Electrical Connection Site. An application to amend Condition 1 of this consent to allow the excavation and removal of inert material until 31st December 2010 (2007/0907) was submitted in December 2007, however the application was undetermined and the works have ceased.
- 2.3.3 In May 2003, planning permission was granted for the change of use of land at Abergelli Farm from agricultural use to a horse racing training/facility ground (CCS Ref: 2003/0561), adjacent to the west of the Electrical Connection Site. Subsequently, CCS granted outline planning permission at this site for the construction of a stable block in August 2004 (CCS Ref: 2004/0415) and for the construction of two detached dwelling houses to provide Horse Trainers and Stable Hands accommodation (CCS Ref: 2004/0329). This permission has been implemented and remains operational.
- 2.3.4 Abergelli Glas Ltd gained planning permission for a 10 MW solar farm, inverter substations and 2.4 m high fencing at land at Abergelli Farm, adjacent to the north-east of the Electrical Connection Site in May 2013 (CCS Ref: 2013/0135). This consent has since been the subject to a number of Non-Material Amendment (NMA) applications. An NMA was first submitted to reduce the number of buildings, solar panels, height of fence, height of framework and to omit the met mast (CCS Ref: 2014/1313/NMA), and was granted permission on 28/10/2014. A subsequent application was submitted in September 2014 (2014/1335/DOC) seeking to discharge condition 5 of permission 2013/0135. The application was granted in December 2014. The consent for the solar farm has been implemented and the solar farm is operational.

- 2.3.5 In October 2015, planning permission was refused for an “Emergency standby electricity generation facility comprising: modern modular diesel generator units (up to 14 in total), transformers, diesel storage tanks, boundary treatment including acoustic screening, access improvements and associated works” at land adjacent to the west of the Electrical Connection Site (CCS Ref: 2015/1716). The application was refused on the basis that, in the Council’s view, the positive benefits of the development would not outweigh the visual harm to the countryside caused by it.

2.4 Environmental Effects

a) Potential Effects

- 2.4.1 The Electrical Connection Environmental Report outlines the environmental designations and potential environmental effects from the Electrical Connection, including effects on:

- Ecology;
- Flood Risk and Water Quality
- Air Quality;
- Noise;
- Landscape and Visual;
- Historic Environment;
- Traffic, Transport and Access; and
- Geology and Ground Conditions.

b) Mitigation

- 2.4.2 Mitigation has been identified within the EIA carried out for the Project which is applicable to the Electrical Connection. This mitigation includes both embedded mitigation (mitigation inherent in to the design of the Project and also specifically to the Electrical Connection), or additional mitigation (which is required to mitigate any residual adverse effects of the Project). This is presented in Appendix 2.1 of the Electrical Connection Environmental Report.

3. The Electrical Connection

3.1 Introduction

- 3.1.1 The Electrical Connection will enable power to be exported from the Abergelli Power Station to the National Grid Electricity Transmission System (NETS). The connection will be approximately 900 m in length. It will consist of a 400 kilovolt (kV) underground cable to the Substation and associated works inside the Substation to connect to a gas-insulated switchgear (GIS) bay. The GIS bay will be consented and owned by National Grid with APL providing and installing a 400 kV cable for termination into the GIS bay as well as installing feeder protection and settlement metering for the GIS Bay.
- 3.1.2 The Substation is proposed to be extended by National Grid at the eastern end of the building to house the GIS bay. National Grid is responsible for securing any necessary planning permissions for this work and therefore this is not considered as part of this project description or application.
- 3.1.3 The Electrical Connection route (see Figure 1: Site Location and Layout Plan) will run immediately adjacent to the alignment of the new section of Access Road for the Abergelli Power Project. At the eastern extent, the Electrical Connection leaves the Abergelli Power Project Generating Equipment Site, passing underground through open land to the east and southeast of the National Grid Gas Transmission System. The route crosses into National Grid's land to the east of tower 4YW251 heading towards the Substation. Once within National Grid's land the Electrical Connection turns to the north-west to run outside the Substation and parallel with the Substation fence line. The Electrical Connection then turns into the Substation close to the northern corner.
- 3.1.4 The Electrical Connection passes twice under one 400 kV overhead lattice tower mounted transmission line and once under one wooden pole mounted 11 kV overhead distribution line. The route crosses two ditches and a Local Transmission System pipeline within the field to the east of tower 4YW251. The Electrical Connection will be drilled (for example using drilling techniques such as Horizontal Directional Drill (HDD)) under the Water Main and Oil Pipeline with at least 2 m clearance from the underside of the Water Main.

a) Construction

- 3.1.5 The Electrical Connection will be constructed within the curtilage of the new section of Access Road within a 5 m working width adjacent to the road. A cable duct will be installed adjacent to the new section of Access Road to allow the cable to be pulled through at a later date. Short sections of open cut trench will be required at either end of the cable route where it does not coincide with the Access Road. The installation of the cable within the Substation is anticipated to be in cable ducts, although National Grid has recently started using direct buried cables within the Substation.
- 3.1.6 The Electrical Connection will require temporary bridges to the south of the Generating Equipment Site (for example a temporary Bailey Bridge) over the Water Main and Oil Pipeline during the construction phase to enable access from the new section of Access Road and Laydown Area to the Generating Equipment Site. The temporary Bailey Bridge will be approximately 5 m in height from the anchor points on the existing ground level.

b) Operation and Maintenance

- 3.1.7 No regular maintenance is anticipated to be carried out on the underground electrical cable. Maintenance of the electrical cable will be limited to repair in the event of a fault in the cable, in which case the cable will be isolated for repair in line with industry good practice.
- 3.1.8 The electrical equipment would be subject to periodic inspection. To perform such inspections, pedestrian access is adequate.
- 3.1.9 The route would be regularly checked to ensure that there are no excavation or construction works in the direct vicinity of the cables, that mounds of soil are not deposited above the cables and that trees are not planted above the cables; this should normally require little more than a drive past.
- 3.1.10 In addition, periodic inspection of any above ground equipment associated with the cable system would be required. The above ground equipment would include cable terminations, and structures, and bonding system link housings; this would require access to the equipment. In some case dirt and debris can deposit on cable termination insulators which may therefore require cleaning. It is also recommended that the integrity of the cable oversheath be tested at least once every two to three years; this would require access to the cable terminations and the bonding system link housings. In the event that the oversheath is found degraded or damaged then a repair may be required which would necessitate some excavation along the cable route (in most cases, oversheath damage results from the actions of third parties).

c) Decommissioning

- 3.1.11 It is assumed that the Electrical Connection would be decommissioned after 25 years, which is the design life of the Power Generation Plant. However, it is important to note that elements of the Connection (such as the GIS bay) would be owned and operated by National Grid. In accordance with its statutory duties, National Grid may use these assets in the future as part of its wider network.
- 3.1.12 As such, though the date of decommissioning of some elements of the Electrical Connection cannot be certain, a 25 year working assumption has been used to allow for a reasonable assessment of decommissioning effects in this Report.
- 3.1.13 Finally, it is assumed that elements of the Electrical Connection may be left in situ at the point of decommissioning, as this approach is likely to cause less environmental effects than removal.

3.2 The Need for the Electrical Connection

- 3.2.1 The urgent need for energy generation, including gas fired generating stations and gas fired peaking plants, is set out within NPS EN-1, the Gas Generation Strategy (DECC, 2012), the National Infrastructure Plan (HM Treasury, 2014) and Energy Wales – a Low Carbon Transition (2012). In the Annual Energy Statement (AES) (latest version published in 2014), the Department of Energy and Climate Change (DECC) (now SoS for BEIS) reiterated the need to build new power generation infrastructure and acknowledged the need for gas to feature strongly in the energy mix. The Project (including the Electrical Connection) would contribute materially to the short and medium term need for flexible, reliable, peak load power generation and facilitate the transition to a low carbon economy.

The chosen technology for a peaking plant would help to 'balance out' the grid at times of peak electricity demand and help to support the grid at times when intermittent renewable sources cannot generate electricity. The construction and operation of the Project would benefit the local economy. It is projected that the Project will deliver positive socio-economic impacts on the labour market at the construction and decommissioning phases through the creation of local jobs and contribution to Gross Value Added (GVA).

- 3.2.2 It is further projected that should the construction, decommissioning or operation occur simultaneously with any other projects in the area, that this would provide a positive stimulus to the local economy through the provision of construction-related training and employment opportunities, supply chain linkages and demand for accommodation, food and drink services.

4. Design Analysis

4.1 Introduction

4.1.1 TAN 12 and the DCfW guidance on DAS documents promote the key objectives of good design under the following headings:

- Character;
- Access;
- Movement;
- Environmental sustainability;
- Community safety;
- Other considerations; and
- Response to planning policy.

4.1.2 The way in which each key objective has been considered and addressed in the design of the scheme is outlined below.

4.2 Character

4.2.1 The Electrical Connection route will run immediately adjacent to the alignment of the new section of Access Road. The construction activity and plant associated with the Electrical Connection alone will only result in localised and limited effects to the landscape character resulting in a small loss of woodland and hedgerow planting, which will not affect the integrity or key characteristics of the landscape.

4.3 Access and Movement

4.3.1 The Electrical Connection will cross an existing PRow LC117. During construction, temporary closure(s) of all or part of the footpath and restriction of the use of the footpath may be required in order to ensure user safety. Details of how these temporary arrangements will be managed will be supplied in supporting management plans. It is not envisaged that the PRow will be stopped up.

4.3.2 During operation, the Electrical Connection will not be manned nor require routine maintenance.

4.4 Environmental Sustainability

4.4.1 APL has sought to employ good design at all stages of the Project's development. APL has undertaken suitable studies of the local habitats, accesses, heritage features and landscape to enable the design to respond to place. Suitable setbacks and replacement/reinforcement and new planting is proposed to integrate the Project, including the Electrical Connection into its local ecological and landscape context and provide mitigation for habitat loss.

4.4.2 Impacts on the drainage regime of the local area will be minimised through the provision of ponds and other natural and semi natural features providing ecological mitigation and careful management of soils during construction works. Full details of ecological and landscape mitigation are provided in the accompanying environmental reports.

4.5 Community safety

- 4.5.1 The Electrical Connection would be designed and developed to high quality, safety and environmental standards. Construction of the Electrical Connection would likely take place within a temporary fenced strip of land called the 'working width'. The working width will ensure safe construction and the protection of off-site receptors.

4.6 Other considerations

- 4.6.1 Full details of embedded mitigation are provided in the accompanying environmental reports.

4.7 Response to planning policy

- 4.7.1 The response to planning policy is considered in Section 5 of this PDAS.

5. Planning Policy Context

5.1 Introduction

5.1.1 This section of the Planning Statement provides a summary of the relevant planning policy framework and an assessment of compliance with planning policy by the Electrical Connection.

5.2 National Planning Policy

5.2.1 The following policy/guidance documents prepared at the national (Welsh Government) level are of relevance to the determination of the application.

a) Wales Spatial Plan

5.2.2 People, Places, Futures the Wales Spatial Plan (WSP) Update 2008 was approved by the National Assembly for Wales in July 2008. The Wales Spatial Plan aims to deliver sustainable development through its area strategies in the context of the Welsh Government's Sustainable Development Scheme and sets out cross-cutting national spatial priorities. The Spatial Plan area which the Electrical Connection Site falls under is "Swansea Bay – Waterfront and Western Valleys".

5.2.3 Chapter 11 recognises that the economy in Wales has a spatial dimension. Paragraph 11.1 recognises that while some areas adjoining the English border have economic performance characteristics fairly similar to the UK average, the more western areas and the former coal-mining areas lag behind.

5.2.4 Paragraph 11.6 acknowledges the need to take a joint approach with local authorities, travel consortia, and others to tackling regional infrastructure problems on issues of housing, transport, water, sewerage, energy, waste and ICT.

5.2.5 Chapter 20 relates specifically to the area of "Swansea Bay – Waterfront and Western Valleys" where the Electrical Connection Site is located. Paragraph 20.1 sets out a number of key priorities for the region, including: "improving accessibility", "developing a cutting edge knowledge economy", "reducing economic inactivity" and "ensuring that environmental protection and enhancement are fully integrated".

5.2.6 The Electrical Connection would facilitate low carbon generation and associated employment generation. Accordingly, the Electrical Connection is considered to support the objectives of the WSP.

b) Planning Policy Wales 9th Edition, November 2016

5.2.7 Planning Policy Wales (PPW) forms the overarching national planning policy document for Wales and sets out the land use planning policies of the Welsh Government. It is supplemented by a series of Technical Advice Notes (TANs). PPW provides guidance on a range of land use planning matters.

5.2.8 PPW Chapter 4, 'Planning for Sustainability', sets out the principles and objectives underpinning the Welsh Government's approach to planning policy for sustainable development.

- 5.2.9 PPW paragraph 4.2.2 highlights that the planning system provides for a presumption in favour of sustainable development to ensure that social, economic and environmental issues are balanced and integrated. PPW Section 4.4 outlines the objectives for the planning system which reflect the Welsh Government's view for sustainable development and the outcomes they seek to deliver across Wales. This includes playing an appropriate role in securing the provision of infrastructure to form the physical basis for sustainable communities (including energy supplies and distribution networks, promoting good environmental management and best environmental practice, promoting a low carbon economy and social enterprises, contributing to the protection and improvement of the environment, so as to improve the quality of life, and protect local and global ecosystems.
- 5.2.10 PPW Chapter 5 'Conserving and Improving Natural Heritage and the Coast' sets out the Welsh Government's overarching advice on the conservation of biodiversity and the coast in a planning context. The chapter sets out objectives for conservation that should be delivered via the planning process. It includes guidance on integrating the requirements of development and conservation, and highlights existing measures for biodiversity conservation in Wales.
- 5.2.11 For planning purposes, Chapter 7 of PPW defines economic development as development of land and buildings for activities that generate wealth, jobs and incomes. PPW paragraph 7.1.1 advises that economic land uses include the traditional employment uses (Class B in the Use Classes Order) as well as retail, tourism and public services. It is stated in paragraph 7.1.1 that the construction and energy sectors are important to the economy and sensitive to planning policies.
- 5.2.12 Chapter 12 of PPW 'Infrastructure and Services' emphasises the importance of infrastructure projects to Wales: "Adequate and efficient infrastructure, including services such as education and health facilities along with water supply, sewers, waste management, electricity and gas (the utilities) and telecommunications, is crucial for the economic, social and environmental sustainability of all parts of Wales" (paragraph. 12.1.1). The Welsh Government aims to secure the environmental and telecommunications infrastructure necessary to meet sustainable development objectives, which are listed in paragraph 12.1.4 of PPW. The objectives considered to be relevant for the purposes of the Electrical Connection are listed as follows:
- To promote the generation and use of energy from renewable and low carbon energy sources at all scales and promote energy efficiency, especially as a means to secure zero or low carbon developments and to tackle the causes of climate change; to promote an integrated approach to the provision and renewal of environmental and telecommunications infrastructure;
 - To ensure that environmental and telecommunications infrastructure is provided in such a way as to enable sustainable development objectives to be met, avoiding adverse impacts on the environment (including the natural and historic environment), local communities and health;
 - To ensure that in considering environmental and telecommunications infrastructure account is taken of the impacts of climate change in the location, design, build, operation and, where appropriate, the decommissioning of new infrastructure; and
 - To ensure that the vulnerability of infrastructure to severe weather events is minimised and that infrastructure is designed to cope with higher average temperatures and increasing risk of storm surges, drought and flooding.

- 5.2.13 Paragraph 12.8.6 of PPW outlines that it is the Welsh Government's aim to, "secure an appropriate mix of energy provision for Wales which maximises benefits to our economy and communities, whilst minimising potential environmental and social impacts. This forms part of the Welsh Government's aim to secure the strongest economic development policies to underpin growth and prosperity in Wales recognising the importance of clean energy and the efficient use of natural resources, both as an economic driver and a commitment to sustainable development secure an appropriate energy mix for Wales whilst avoiding, and where possible minimising, environmental, social and economic impacts".
- 5.2.14 For the purposes of planning policy, paragraph 12.8.7 of PPW defines "low carbon energy" as the term used to cover technologies that are energy efficient (but does not include nuclear). PPW figure 12.2 sets out the scales of development, for planning purposes, for low carbon and renewable energy projects. It acknowledges that an energy project is deemed to be "strategic" when it exceeds a threshold of 50 MW for all technologies other than onshore wind.
- 5.2.15 PPW Chapter 13 'Minimising and Managing Environmental Risks and Pollution' is concerned with maximising environmental protection for people, natural and cultural resources, property and infrastructure; and preventing or managing pollution and promoting good environmental practice (paragraph 13.1.2).

c) Technical Advice Notes

- 5.2.16 TAN 12 'Design' (2016) sets out the objectives of good design and aims to encourage good design in all aspects of development, stating that: "The way which development relates to its urban or rural landscape context is critical to its success". The aim should be to achieve good design solutions, which maximise the natural landscape assets and minimise environmental impact on the landscape. It is particularly important that proposals to amend or create new landscape are not considered as an afterthought and that the long-term impact of development on the landscape is fully understood.
- 5.2.17 TAN 5 'Nature conservation and Planning' (2009) is concerned with the protection of statutorily designated site and habitats, the conservation of protected and priority species; and protecting and enhancing biodiversity and nature conservation in the wider countryside within Wales.
- 5.2.18 TAN 15 'Development and Flood Risk' (2004), provides a precautionary framework to guide planning decisions within which risks arising from both river and coastal flooding, and from additional run-off from development in any location, can be assessed.
- 5.2.19 TAN 11 'Noise' (1997), which provides advice on how the planning system can be used to minimise the adverse impact of noise without placing unreasonable restrictions on development or adding unduly to the costs and administrative burdens of business. It outlines some of the main considerations which LPAs should take into account in determining planning applications for development which will either generate noise or be exposed to existing noise sources.
- 5.2.20 TAN 18 'Transport' (2007) provides guidance on issues relating to sustainable development through transport. TAN 18 describes how to integrate land use and transport planning and explains how transport impacts should be assessed and mitigated.
- 5.2.21 TAN 23 'Economic Development' (2014) refers to the concept of "larger than local planning", which advises that market forces do not respect local authority boundaries and

therefore the planning system should ensure that it steers development to the most efficient and sustainable locations. This means that strategic planning for economic development is essential. Paragraph 2.1.1 addresses the need to weigh economic benefits and states that it should not be assumed that economic objectives are necessarily in conflict with social and environmental objectives. The TAN advises that the planning system should positively and imaginatively seek win-win outcomes.

d) Summary of Compliance with National Planning Policy

- 5.2.22 The Electrical Connection will facilitate the provision of low carbon energy generation and positive economic benefits and employment generation, whilst demonstrating high-quality design and mitigating potential environmental impacts as described in this PDAS. It seeks to avoid significant harm to biodiversity and geological conservation interests and incorporates a number of embedded mitigation measures in its design and construction. There would be no long term impact on any mineral resources in the area during the operation of the Electrical Connection. Wherever practicable, possible waste will be avoided; however, where necessary, waste will be managed in accordance with the waste hierarchy. Overall, it is considered that the Electrical Connection is in accordance with PPW and its accompanying TANs.

5.3 Local Planning Policy

a) The Development Plan

i. *City and County of Swansea Unitary Development Plan (Adopted November 2008)*

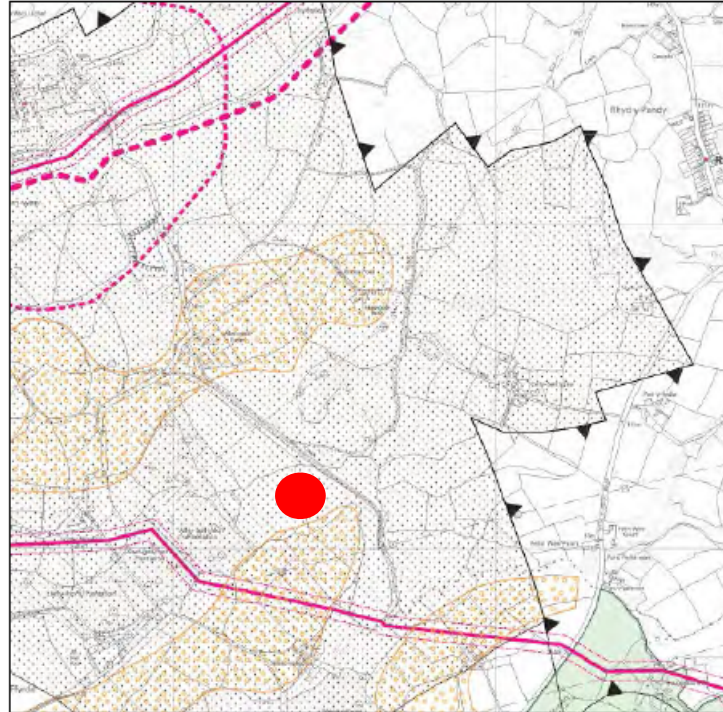
- 5.3.1 The CCS Unitary Development Plan Document (UDP) was adopted in November 2008 and comprises the Development Plan for the area.

ii. *UDP Proposals Map & Key Site-Specific Policies*

- 5.3.2 As shown on the UDP Proposals Map (Figure 3), the Electrical Connection Site is located on land identified as “Coal” and “Sand and Aggregates”, where UDP Policies R2 and R4 respectively apply. Policy R2 states that development proposals that would affect the working of known potential resources will have to be accompanied by a full assessment of the potential resource and the impact of the proposal in terms of sterilising the resource. Similarly, Policy R4 states that development proposals that would affect the working of known potential mineral resources will have to be accompanied by a full assessment of the potential mineral resource and the impact of the proposal in terms of sterilising the resource.
- 5.3.3 The Electrical Connection Site is also located adjacent to the south of a Hazardous Installation Consultation Zone and approximately 300 m to the north of a Notified High Pressure Mains Buffer, where UDP Policy EV41 applies. Policy EV41 states that development of land in the vicinity of existing hazardous installations will not be permitted if there would be a significant risk to life or health.
- 5.3.4 Land to the east of the Electrical Connection Site, and not affected by the Project, is land identified as having known potential for “Crushed Rock” mineral resources, where UDP Policy R5 applies. Policy R5 states that development proposals that would affect the working of known potential mineral resources will have to be accompanied by a full

assessment of the potential mineral resource and the impact of the proposal in terms of sterilising the resource.

Figure 3: Extract from the UDP Proposals Map and Legend (Approximate centre of the site indicated in red)



iii. Development Proposals in the Surrounding Area

5.3.5 Policy EC1 allocates 190 ha of employment land at Felindre Strategic Business Park, located approximately 900 m to the south-west of the Electrical Connection Site, in order to meet the growth needs of the local economy. Policy HC1 allocates land at Tircoed, Penllergaer, located approximately 2 km to the south-west of the Electrical Connection Site, for the delivery of 84 units.

iv. Other Relevant UDP Policies

- 5.3.6 The UDP Written Statement sets out the broad vision and strategy for development and conservation together with more detailed policies and development proposals. In addition to the site-specific policies set out above, the following UDP policies are also considered to be relevant.
- 5.3.7 The vision for the UDP is for “A sustainable approach to the development of a prosperous region focused on a cosmopolitan and multi-cultural City and County, which capitalises on its waterfront location. The strategy will be based on the conservation of the best we have, whilst making effective provision for the promotion of employment, good housing, shopping, leisure, tourism, community and education facilities in a safe, accessible, innovatively designed, healthy, ecologically rich and visually attractive environment.”
- 5.3.8 Strategic Policy SP1 states that “sustainable development will be pursued as an integral principle of the planning and development process”.
- 5.3.9 Strategic Policy SP2 states that “the countryside will be protected and conserved...” Strategic Policy SP2 also states that the natural, built, and cultural heritage of the County will be protected and enhanced to safeguard from materially harmful development.
- 5.3.10 Policy SP10 states that “Mineral resources will be conserved as far as possible. Mineral development will be limited to that which is essential for economic growth, with associated environmental disturbance kept to a minimum. Restoration and aftercare will be required to be of a high quality. Within areas of significant environmental sensitivity, mineral development will be resisted.”
- 5.3.11 Strategic Policy SP11 states that: “the upgrading of infrastructure provision and the generation of energy from renewable resources to meet the needs of existing and new development will be favoured, provided that environmental impact is kept to a minimum”. Strategic Policy SP12 states that the Council will encourage development that makes “efficient use of resources and energy”.
- 5.3.12 Policy EV1 states that new development should accord with a number of objectives of “good design. Policy EV2 states that new development should have regard to the physical character and topography of the site and its surroundings.
- 5.3.13 Policy EV3 states that proposals for new development will be required to, “provide access and facilities for all” and “contribute to a high quality public realm”. Policy EV6 states that the Council will seek to “protect, preserve and enhance” Scheduled Ancient Monuments (SAMs) and their settings, and unscheduled archaeological site and monuments and their settings. Where proposals affect sites and areas of archaeological potential, applicants are required to undertake an assessment of the impact of development and set out measures to preserve, enhance and record features of archaeological interest. Whilst there are some SAMs located within the 5 km study area, there are none within the Electrical Connection Site.
- 5.3.14 Policy EV12 states that: “The character of lanes and public paths that contribute to the amenity, natural and historic qualities of an area will be protected... In rural areas, the design of any necessary works should be appropriate to the character of the area and should not detract from the landscape or suburbanise the area.”

- 5.3.15 Policy EV21 states that non-residential development in the countryside will only be permitted in certain circumstances. Part (v) of the policy lists development essential for communications, telecommunications, other forms of utility service provision, minerals or renewable energy generation as an exceptional circumstance.
- 5.3.16 Policy EV22 states that the countryside will be “conserved and enhanced for the sake of its natural heritage, natural resources, historic and cultural, environment and agricultural and recreational value” through the control of development and practical management and improvement measures.
- 5.3.17 Policy EV30 states that encouragement will be given to the “protection and improved management of woodlands, trees and hedgerows which are important for their visual amenity, historic environment, natural heritage and/or recreation value.” Priority will be given to: “(i) protecting the remaining areas of ancient semi natural woodland and planted ancient woodland sites; (ii) promoting new planting with species appropriate to the location...; and (iii) ensuring that protection of amenity interests is achieved where management involves commercial felling and replanting.”
- 5.3.18 Policy EV38 states that development proposals on land where there is a risk from contamination or landfill gas will not be permitted unless it can be demonstrated that “measures can be taken to satisfactorily overcome any danger to life, health, property, controlled waters, or the natural and historic environment.”
- 5.3.19 Policy EV40 states that development proposals will not be permitted that would “cause or result in significant harm to health, local amenity, natural heritage, the historic environment or landscape character because of significant levels of air, noise or light pollution.”
- 5.3.20 Policy EC1 allocates 190 ha of employment land at Felindre Strategic Business Park, located approximately 1.5 km to the south-west of the Electrical Connection Site, in order to meet the growth needs of the local economy. Policy HC1 allocates land at Tircoed, Penllergaer, located approximately 2.5 km to the south-west of the Electrical Connection Site, for the delivery of 84 units.
- 5.3.21 Policy EC13 states that development that would result in the loss of the best and most versatile agricultural land will not normally be permitted. The application site comprises Grade 4 agricultural land and therefore best and most versatile land will not be affected by the Electrical Connection.
- 5.3.22 Policy R16 states that “proposals for major new developments will be required to incorporate adequate and effective waste management facilities.”
- 5.3.23 Policy AS2 states that new developments should be designed to “allow for the safe, efficient and non-intrusive movement of vehicles”. In addition, the means of access to new developments should be designed to ensure that impacts on the natural, historic and built environment and local communities are minimised.
- 5.3.24 Policy AS3 states that “development that adversely affects the safety, enjoyment and convenient use of a Public Right of Way (PROW) will only be permitted where an acceptable alternative route is identified.”
- 5.3.25 Policy AS10 requires new developments to “incorporate appropriate traffic management measures to mitigate significant adverse impacts that would otherwise be caused by traffic movements.”

5.4 Summary of Compliance with the Development Plan

- 5.4.1 The area is demonstrably suitable for power generation infrastructure and its location minimises the length of connection to the national gas networks and therefore construction impacts. The proposed development is supported by Policies SP11 and SP12 regarding infrastructure and energy generation and is in accordance with Policy EV21
- 5.4.2 The coal, sand and gravels reserves are considered to be of minimal economic use. While there will be permanent sterilisation of the reserves from the Electrical Connection, it is considered that a relatively small area of the reserves will be affected compared to the full extent available in the area. As a result, there will be no long term impacts on the mineral resource in the area. It is understood that there are no plans for mineral extraction within the vicinity of the site and the Electrical Connection would not be in conflict in this regard. As such the proposals are considered to be compliant with the provisions of UDP Policies R2, R4, R5 and SP10. The Electrical Connection also incorporates an appropriate waste management plan in accordance with Policy R16.
- 5.4.3 The Electrical Connection Site is located adjacent to the south of a Hazardous Installation Consultation Zone and near to a Notified High Pressure Mains Buffer. However, it is expected that no significant effects would occur in respect of public health, in accordance with UDP Policy EV41. The Electrical Connection would not impact on nearby strategic land allocations at EC1 and H1.
- 5.4.4 With regard to policies for sustainable development, the countryside, environmental protection and transport (Policies SP1, SP2, SP3, EV1, 2, 3, 6, 22, 30, 40, EC13, AS2, AS3 and AS10), the Electrical Connection:
- Minimises its land take so far as practicable;
 - No best and most versatile land will be affected;
 - Is located away from homes and in an area of countryside that contains substantial amounts of energy infrastructure already;
 - Has been integrated into that landscape through careful siting, layout, design and landscape mitigation commitments;
 - Detailed mitigation measures are proposed;
 - No heritage assets would be adversely affected;
 - Would be decommissioned at the end of its design life and the landscape restored;
 - No adverse impacts in terms of noise or air pollution are anticipated;
 - The public right of way will not be affected during the operation of the Electrical Connection and a temporary closure only may be required during construction; and
 - Any impacts in respect of transport are not significant.
- 5.4.5 The Electrical Connection is in general compliance with relevant UDP policies. Overall, the Electrical Connection would facilitate low carbon energy generation. The urgent need for electricity generation, including associated development connections, should be accorded substantial weight, as set out in national government guidance, national planning policy as well as local planning policy.

5.5 Emerging Planning Policy

a) Emerging Planning Policy Wales

- 5.5.1 The Welsh Government published a draft version of PPW, Edition 10, in February 2018. Consultation on the draft closed in May 2018.
- 5.5.2 Within the consultation draft Edition 10, PPW has been restructured into policy themes in light of the Well-being of Future Generations (Wales) Act 2015 and policy updated to reflect new Welsh Government strategies and policies. Draft PPW Paragraphs 1.22 – 1.24 recognise the role of the planning system for transitioning to a low carbon economy and building resilience to climate impacts. Paragraph 1.22 acknowledges that “The planning system in Wales plays a key role in delivering clean growth and decarbonisation and is also crucial in building resilience to the impacts of climate change. The transition to a low carbon economy not only brings opportunities for clean growth and quality jobs but also has wider benefits of enhanced places to live and work, with clean air and water and improved health outcomes.” Draft PPW Paragraphs 4.99 – 4.163 summarise the Welsh Government’s priorities for Energy. Draft PPW paragraph 4.99 states that “The Welsh Government is committed to delivering the outcomes set out in our Energy Policy Statement Energy Wales: A Low Carbon Transition (2012). Our priorities are:
- Reducing the amount of energy we use in Wales;
 - Reducing our reliance on energy generated from fossil fuels; and
 - Actively managing the transition to a low carbon economy.”
- 5.5.3 Draft PPW paragraph 4.101 states that “Planning applications for onshore generating projects in Wales which have an installed generation capacity of between 10MW and 50MW (there is no upper limit for onshore wind generating stations) are made directly to the Welsh Ministers.”
- 5.5.4 Draft PPW paragraph 4.102 recognises the benefits of securing energy from a mix of energy sources, stating that “The planning system should secure an appropriate mix of energy provision, which maximises benefits to our economy and communities whilst minimising potential environmental and social impacts.”
- 5.5.5 Draft PPW paragraphs 4.123 – 4.127 summarise the Welsh Government’s direction for renewable and low carbon energy. Paragraph 4.123 states that “Planning authorities should facilitate all forms of renewable and low carbon energy development, using up to date and appropriate evidence. Planning authorities should seek to ensure their area’s full potential for renewable and low carbon energy generation is achieved and renewable energy targets are met.”
- 5.5.6 Draft PPW paragraph 4.127 continues that “Planning applications for renewable and low carbon energy generation development, which are in accordance with development plan policies, should be supported.”
- 5.5.7 Draft PPW paragraphs 4.1.42 – 4.1.44 sets out the Welsh Government’s approach to development management and renewable and low carbon energy. Paragraph 4.142 states that “In determining applications for the range of renewable and low carbon energy technologies, planning authorities should give significant weight to the Welsh Government’s targets to increase renewable and low carbon energy generation, as part of our overall approach to tackling climate change and increasing energy security”.

5.5.8 The Welsh Government is currently considering the responses to the consultation on the Draft PPW Edition 10. The Welsh Government has advised that Edition 10 of PPW will be published towards the end of 2018. As the document remains in draft format and may be subject to change, it is not considered further in this PDAS.

b) Emerging Wales National Development Framework (NDF)

5.5.9 The NDF is currently being prepared by the Planning Directorate and will set out a twenty-year land use framework for Wales and will replace the current Wales Spatial Plan. The NDF will set out where nationally important growth and infrastructure is needed and how the planning system can deliver it.

5.5.10 In April 2018, the Welsh Government published the NDF Issues, Options & Preferred Option - Consultation Paper (April 2018). Issue B addresses 'Climate Change, Decarbonisation and Energy'. The Paper states that "Our aim is to see the deployment of a wide range of renewable and low carbon technologies, at all scales, whilst recognising that gas will be a key transitional fuel." Page 8 of Appendix A to the Issues and Options Consultation states: "Our aim is to see the deployment of a wide range of renewable and low carbon technologies, at all scales, whilst recognising that gas will be a key transitional fuel."

5.5.11 Draft NDF Objective 3 – Climate change, Decarbonisation and Energy seeks

"To enable the transition to a low carbon economy; to enable management of and adaption to the consequences of climate change; and to support decarbonisation in Wales and help deliver the Welsh Government's greenhouse gas emissions and renewable energy targets" (Draft NDF Appendix A – Issues, page 14).

5.5.12 Publication of the final NDF is anticipated for September 2020 and as a result, it is not considered further in this PDAS.

c) Emerging Local Planning Policy

5.5.13 CCS is currently in the process of preparing a new LDP, which upon adoption will replace the UDP as the key planning policy document for CCS up to 2025. CCS submitted the LDP to the Ministers of the Welsh Government for independent examination on 28th July 2017. Following formal acceptance on 4th August 2017, the Ministers of the Welsh Government appointed Inspectors to conduct the independent examination and to assess the soundness of the LDP. Examination hearings commenced on 6th February 2018 and ran until late March 2018.

5.5.14 Following formal closure of the examination hearings, the inspector's report will be prepared and submitted to the Council with recommendations regarding the LDP. It is anticipated the LDP would be formally adopted by CCS thereafter subject to the inspector's recommendations.

5.5.15 Prior to the commencement of examination hearings, the submitted LDP is considered to hold some weight for decision-making purposes based on the previous stages of preparation and consultation (listed above). At the closure of the examination hearings and following the publication of the inspector's report, the weight to be attached to the draft LDP may change based upon the inspector's recommendations. Upon adoption, the LDP would replace the UDP and receive full weight for decision-making purposes.

i. CCS Draft LDP Proposals Map and site-specific policies

- 5.5.16 As shown on the draft LDP Proposals Map (Figure 4), the Electrical Connection Site is located on land identified as safeguarded “Coal Resources” and “Sand and Gravel” resource, where draft LDP Policy R12 applies. Draft Policy RP 12 states that “development within mineral safeguarding areas that would permanently sterilise identified resources of aggregates and coal will only be permitted where it can be demonstrated that:
- The extraction of the mineral is impracticable, uneconomic or environmentally unacceptable;
 - The mineral has already been extracted or can be extracted satisfactorily prior to the development taking place;
 - The scale and location of the development would have no significant impact on the potential working of the resource; or
 - There is an overriding need for the development.”
- 5.5.17 The site is also located within proximity of a designated Mineral Buffer Zone, where draft LDP Policy RP 14 applies. Draft Policy RP 14 states that, aside from mineral extraction and sensitive non-mineral development, any other development proposals will be “carefully assessed to ensure that there would be no significant adverse effect on natural heritage, the amenity and well-being of neighbouring properties, or the quality and quantity of controlled waters.”
- 5.5.18 To the north, the Electrical Connection Site is located within proximity of a Landscape Protection Area, where Policy ER5 applies, and a Strategic Search Area, where Policy EU1 applies. Draft Policy ER 5 states that “development will not be permitted that would have a significant adverse effect on the character and quality of the landscape and setting of the County”. Within Special Landscape Areas, including the Mawr Uplands to the north of the Electrical Connection Site, priority will be given to protecting, managing and enhancing the character and quality of the area. Draft Policy EU 1 support proposals for large scale wind farms and their associated infrastructure within the Strategic Search Area.
- 5.5.19 To the south, the Electrical Connection Site is located within proximity of a Strategic Development Area (Policy SD 1(G)) and safeguarded land at Morryston Hospital (Policy SI 4). Draft Policy SD G seeks to allocate a new sustainable settlement at land north-west of M4 J46 at Llangyfelach, to the south-west of the Electrical Connection Site, for “comprehensive mixed use development of up to 850 homes during the Plan period, incorporating a mix of low-medium and high density residential, a new district centre with commercial units, primary school, a mix of public realm, open space and play provision, new community buildings, and a strategic business park.”
- 5.5.20 In addition to the proposed sustainable settlement at Llangyfelach (Policy SD G), the following Strategic Development Areas are within proximity of the Electrical Connection Site as allocated within the submitted LDP:
- Draft Policy SD A seeks to allocate land south of Glanffrwd Road at Pontarddulais, to the west of the Electrical Connection Site, for comprehensive, residential led, development of up to 720 homes, incorporating a primary school, leisure and recreation facilities, public open space and appropriate community facilities, employment and commercial uses;
 - Draft Policy SD C seeks to allocate land south of A4240, Penllergaer, to the south-west of the Electrical Connection Site, for comprehensive, residential led, mixed use development of up to 750 homes during the Plan period (and up to 1,000 homes beyond the Plan period), incorporating primary school, leisure and recreation

facilities, public realm, public open space and appropriate community and commercial uses; and

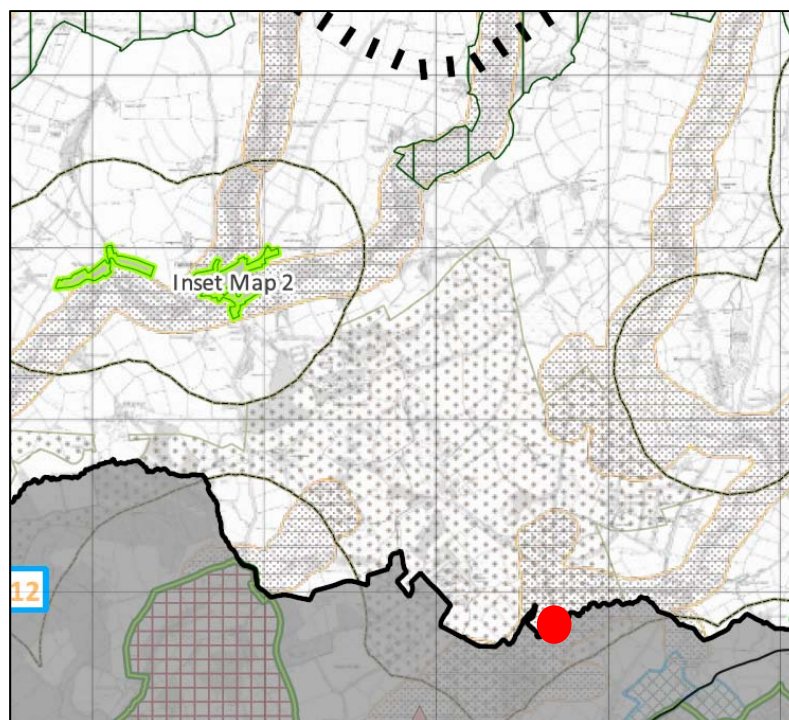
- Draft Policy SD E seeks to allocate land north of Clasemont Road, Morriston, to the south of the Electrical Connection Site, for comprehensive, residential led, mixed use development of up to 675 homes during the Plan period, incorporating primary school, leisure and recreation facilities, public realm, public open space and appropriate community and commercial uses.

5.5.21 The following draft LDP policies seek to allocate major residential-led development at sites within proximity of the Electrical Connection Site:

- LDP Policy H1.11 – 60 dwellings at Land at Ramsey Road, Clydach;
- LDP Policy H1.21 – 90 dwellings at Land east of Pontarddulais Road, Gorseinon;
- LDP Policy H1.26 – 100 dwellings at Land at Carmel Road and Bryntirion Road, Pontlliw;
- LDP Policy H1.30 – 50 dwellings at Land north of Llewellyn Road, Penllergaer; and
- LDP Policy H1.31 – 50 dwellings at Land at Bolgoed Road, Pontarddulais.

5.5.22 Draft Policy SI 4 safeguards land adjacent to Morriston Hospital, to the south-east of the Electrical Connection Site, for future development, restricted to healthcare related uses associated with Morriston Hospital. Proposals are required to be “delivered alongside appropriate new and enhanced highway infrastructure that will significantly improve the existing substandard road access leading to the site”. A new access road is proposed as part of this proposal (Strategic Transport Strategy Table 9.2) to resolve road capacity issues from the roundabout immediately north of M4 J46.

Figure 4: Extracts from draft LDP Proposals Map (Map 13: Mawr) (Part i) (Approximate centre of the site indicated in red)



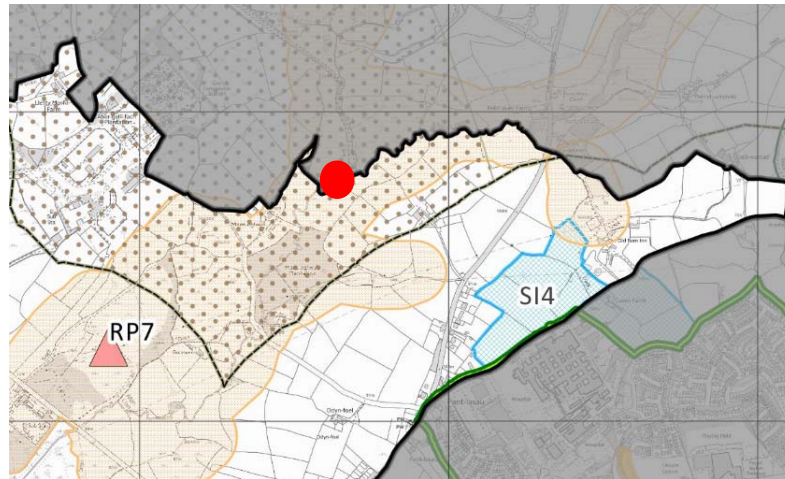
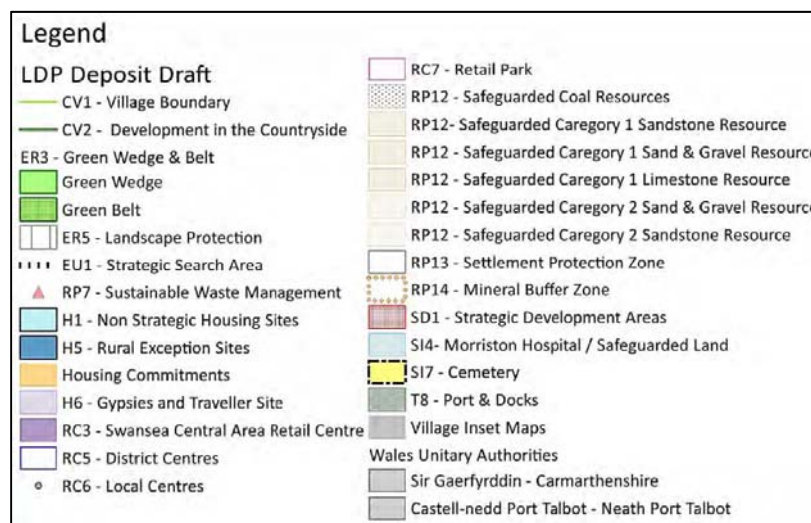


Figure 4: Extract from draft LDP Proposals Map (Map 13: Mawr) (Part ii)



ii. CCS Draft LDP - Written Statement

5.5.23 The LDP Written Statement sets out a vision, strategic objectives, and growth strategy that address development opportunities and issues across the county. In addition to the site-specific policies set out above, the following draft LDP policies are also considered to be relevant.

5.5.24 Draft paragraph 1.2.2 sets out the overarching vision of the LDP, that “The County will be a desirable place to live, work and visit. The LDP vision will be delivered through a series of strategic objectives relating to “Enhancing Communities, Facilities & Infrastructure”, “Delivering Economic Growth and Prosperity”, and “Fostering a High Quality Environment”. Of the objectives set out in Figure 4 of the LDP, those relevant to the Electrical Connection are set out below:

- Facilitate the provision of appropriate infrastructure to support communities and businesses;
- Encourage appropriate development of low carbon and renewable energy resources and energy infrastructure;
- Support the safeguarding and sustainable use of natural resources where appropriate;
- Support development that positions Swansea as an economically competitive place and an economic driver for the City Region;
- Facilitate growth and diversification of the local economy and an increase in high value, skilled employment;

- Promote and enhance a diverse and sustainable rural economy;
 - Promote a sustainable development strategy that avoids significant adverse environmental impacts and respects environmental assets;
 - Maintain and enhance green infrastructure networks;
 - Support measures to minimise the causes and consequences of climate change; and
 - Promote good design that is locally distinct, sustainable, innovative and sensitive to location.
- 5.5.25 Draft Policy PS 1 sets out the Plan’s sustainable development strategy which seeks to limit development in the countryside to exceptional circumstances. Draft Policy PS 2 requires that development enhances the quality of places and spaces and responds positively to local context and character in terms of specific design principles.
- 5.5.26 Draft Policy PS 4 seeks to address opportunities for the creation of up to 14,700 additional jobs over the Plan period. Draft Policy IO 1 states that “development must be supported by appropriate infrastructure, facilities and other requirements considered necessary as part of the proposal,” which must be provided in a timely and coordinated manner. Where necessary, “planning obligations will be sought to ensure that the effects of developments are fully addressed in order to make the development acceptable.” Draft Policy IO 2 requires developers to “maximise added benefits from the development in relation to the creation of training and job opportunities.”
- 5.5.27 Draft Policy HC 1 seeks to preserve or enhance the County’s distinctive historic and cultural environment by requiring high quality design standards. Similarly, draft Policy HC 2 seeks to preserve or enhance the County’s buildings and features of historic importance.
- 5.5.28 Draft Policy SI 1 states that health inequalities will be reduced and healthy lifestyles encouraged by ensuring that development proposals, inter alia, “do not result in significant risks to life, human health or well-being, particularly in respect of air, noise, light, water or land pollution.”
- 5.5.29 Draft Policy ER 1 requires that development proposals take into account the following principles to mitigate against the effects of climate change, adapt to its impacts, and to ensure resilience:
- i. Reduce carbon emissions;
 - ii. Protect and increase carbon sinks;
 - iii. Adapt to the implications of climate change at both a strategic and detailed design level;
 - iv. Promote energy and resource efficiency and increase the supply of renewable and low carbon energy;
 - v. Avoid unnecessary flood risk by assessing the implications of development proposals within areas susceptible to flooding and preventing development that unacceptably increases risk, and
 - vi. Maintain ecological resilience.
- 5.5.30 Draft Policy ER 2 requires that development to maintain or enhance the County’s multi-functional green infrastructure network. Draft Policy ER 6 states that “development will not be permitted that would result in a likely significant adverse effect to sites of international or national nature conservation importance”. In addition, “development that would affect locally designated sites of nature conservation importance should maintain or enhance the nature conservation interest of the site.”

- 5.5.31 Draft ER 8 states that development proposals that would have a significant adverse effect on the continued viability of habitats and species will only be permitted where:
- i. “The need for development outweighs the nature conservation importance of the site”;
 - ii. The developer demonstrates that there is no satisfactory alternative location for the development which avoids nature conservation impacts;
 - iii. Effective mitigation measures are provided by the developer; and
 - iv. Any unavoidable harm is minimised by effective mitigation to ensure that there is no reduction in the overall nature conservation value of the area.”
- 5.5.32 Draft Policy ER 9 states that development proposals “will be expected to maintain, protect and enhance ecological networks and features of importance for biodiversity...Development proposals that could result in a significant adverse effect on the connectivity of ecological networks and features of importance for biodiversity will only be permitted where:
- i. The need for the development outweighs the nature conservation value of the site;
 - ii. It can be demonstrated that there is no satisfactory alternative location for the development;
 - iii. A connected element of the natural resource is retained as part of the design of the development; and
 - iv. Compensatory provision will be made of comparable ecological value to that lost as a result of the development.”
- 5.5.33 Draft Policy ER 10 states that development will not be permitted that would cause significant adverse effect to geological or geomorphological Sites of Special Scientific Interest (SSSIs). Development that would affect regionally important geological or geomorphological sites (RIGs) should maintain the geological or geomorphological interests of the site. Draft Policy ER 11 states that “development that would adversely affect trees, woodlands and hedgerows of public amenity, natural/cultural heritage value, or that provide important ecosystem services will not normally be permitted.”
- 5.5.34 Draft Policy CV 2 sets a presumption against development in the countryside, except where it is for “necessary infrastructure provision”. Development in the countryside is required to ensure that the integrity of the countryside is conserved and enhanced.
- 5.5.35 Draft Policy T 1 requires that “development must be supported by appropriate transport measures and infrastructure”. Development that would have an unacceptable impact on the safe and efficient operation of the transport network will not be permitted.
- 5.5.36 Draft Policy T 5 sets out a series of design principles for transport infrastructure, including ensuring that the design of development Draft Policy T 7 requires that acceptable alternative routes are identified and provided where development “significantly adversely affects the character, safety, enjoyment and convenient use of a Public Right of Way (PROW).”
- 5.5.37 In addition to supporting large scale wind farm developments within the Strategic Search Area (referenced above), draft Policy EU 1 supports proposals for renewable or low carbon energy development across CCS, subject to the following criteria:
- a) “The siting, design, layout, type of installation and materials used do not have a significant adverse effect on the characteristics and features of the proposed location;

- b) The development would not result in unacceptable loss of public amenity or public accessibility to the area;
- c) The development would not result in significant adverse effects on natural heritage or historic environment, or visual amenity either individually or cumulatively;
- d) There would be no significant adverse effect on the Gower AONB;
- e) There would be no significant adverse impact on water quality and quantity;
- f) The development would not result in the permanent sterilisation of minerals resources;
- g) The development would not compromise the transport network;
- h) The development would not interfere with aircraft operations or telecommunications;
- i) There would be no loss of carbon sinks, or that on-site loss can be adequately mitigated; and
- j) The satisfactory removal of infrastructure and remediation and/or restoration of the natural environment, would be undertaken in accordance with an aftercare scheme to be agreed with the Council prior to the development being carried out.”

- 5.5.38 Draft Policy RP 1 seeks to prevent development that would result in a “significant risk to: life; human health and well-being; property; controlled waters; or the natural and historic environment,” particularly in respect of: “air, noise or light pollution; flood risk; water resources; land contamination; land instability or subsidence; mineral resources; and sustainable waste management.”
- 5.5.39 Draft Policy RP 2 requires that, “where development could lead to exposure to a source of air, noise or light pollution, it must be demonstrated that appropriate mitigation measures will be implemented and incorporated into the design of the development.”
- 5.5.40 Draft Policy RP 3 states that “development that compromises the quality of the water environment, or does not comply with good water resource management, will not be permitted. Development proposals must make efficient use of water resources and, where appropriate, contribute towards improvements to water quality.”
- 5.5.41 Draft Policy RP 4 states that development will not be permitted in areas at risk of flooding, unless it can be demonstrated that “the development can be justified in line with national guidance and is supported by a technical assessment that verifies that the new development is designed to alleviate the threat and consequences of flooding”.
- 5.5.42 Draft Policy RP 5 states that “development proposals on land where there is a risk from contamination or landfill gas will not be permitted unless it can be demonstrated that measures can be taken to satisfactorily overcome any significant risk to life, human health, property, controlled waters, or the natural and historic environment.”
- 5.5.43 Draft Policy RP 7 supports the development of sustainable waste management facilities in appropriate rural locations. Supporting paragraph 2.14.48 notes that preferred areas for new waste management facilities include the former Tip site at Felindre, within proximity of the Electrical Connection Site. The site at Felindre is identified specifically for the potential to accommodate a Combined Heat and Power (CHP) Facility which could provide heat or power for adjacent proposed developments.
- 5.5.44 Draft Policy RP 9 requires development to incorporate, as appropriate, “adequate and effective provision for the storage, recycling and other sustainable management of waste, and allow for appropriate access arrangements for recycling and refuse collection vehicles and personnel.”

d) Summary of Compliance with Emerging Local Planning Policy

- 5.5.45 The Electrical Connection can be regarded as sustainable development and necessary infrastructure provision in the countryside, in accordance with draft LDP Policies PS1, PS2 and CV 2 and is supported by Policy EU 1 and ER 1. With regard to policies for the countryside, heritage and environmental protection (Policies HC1, HC2, ER2, ER5, ER6, ER8, ER9, ER10 and RP 14), the Electrical Connection:
- Has been integrated into the landscape through careful siting, layout, design and landscape mitigation commitments;
 - Includes detailed environmental and ecological mitigation measures;
 - Ensures that no heritage assets would be affected;
 - Does not cause any adverse impacts on amenity and well-being; and
 - Would be decommissioned at the end of its design life and the landscape restored;
- 5.5.46 The Electrical Connection will have several beneficial impacts including supporting construction employment in accordance with draft LDP Policies PS4 and IO2.
- 5.5.47 With regard to Policies RP 1, 2 and 3 and SI 1, the Electrical Connection ensures that there will be:
- No adverse effects on human health;
 - No adverse effects arising from noise or air pollution; and
 - There will be no impacts on water quality.
- 5.5.48 In terms of transport, impacts from the Electrical Connection will be limited, requiring a possible temporary closure of the public right of way during construction. The public right of way will be re-instated during the operation of the connection. As such, it is considered that the Electrical Connection complies with Policies T1 and T5 of the draft LDP.
- 5.5.49 With regard to draft LDP Policy RP12, it is likely that the Electrical Connection would prevent extraction of coal, sand and gravel resources whilst it is constructed. The Electrical Cable is likely to be left in situ. The coal, sand and gravels reserves are considered to be of minimal economic use. While there will be permanent sterilisation of the reserves from the Electrical Connection, it is considered that a relatively small area of the reserves will be affected compared to the full extent available in the area. It is also understood that there are no current or imminent prospects of these resources being extracted. It is also understood that there are no current or imminent prospects of these resources being extracted. Policies RP 7 and 9 refer to waste and the Electrical Connection incorporates an appropriate waste management strategy in accordance with the policies.
- 5.5.50 Due to the location of the Electrical Connection Site, it would not impede the implementation of the strategic allocations at Policy SD 1(G), Policy SD A, Policy SD C, Policy SD E, residential land allocations or land safeguarded at Morriston Hospital.
- 5.5.51 The weight that can be attached to the emerging LDP is currently limited. In that respect, substantial weight should be afforded to the need for electricity generation and its associated development in line with national policy. However, overall, the Electrical Connection accords with the emerging draft LDP and its aim to promote sustainable development.

- 5.5.52 Impacts on PROWs have been minimised as far as practicable in line with draft LDP Policy T7 and it is anticipated that a possible temporary closure of one footpath will be required.

5.6 Supplementary Planning Guidance

- 5.6.1 CCS has produced Supplementary Planning Guidance (SPG) to support the implementation of adopted UDP planning policies.
- 5.6.2 The Planning Obligations SPG, published by CCS in March 2010, is an SPG document of potential relevance to the Electrical Connection. The Planning Obligations SPG identifies the types of obligations developers may be expected to contribute towards, the likely amounts of these obligations, and the procedures involved when entering into obligations.
- 5.6.3 The Protection of Trees on Development Sites SPG is also relevant and sets out steps to be considered to ensure that significant existing and proposed trees are kept healthy and become an asset to a new development. The Electrical Connection incorporates suitable protection measures.

6. Conclusions

- 6.1.1 This PDAS has been prepared in support of an application for full planning permission for the Electrical Connection. The Electrical Connection will connect the Abergelli Power Project Station with the existing Swansea North Substation. This PDAS has been prepared in accordance with national planning policy and guidance on the preparation of DAS documents.
- 6.1.2 The Electrical Connection is considered to be an acceptable form of development for the following reasons:
- The site lies within an area of countryside in which a number of power related installations are already located and the site is suitable for power generation and its associated development;
 - The Electrical Connection will facilitate the generation of low carbon electricity, which is a priority both in terms of UK and Welsh Government energy and planning policies;
 - The Electrical Connection will contribute to employment generation and economic development in the area;
 - There are no existing highway safety issues in the immediate vicinity of the site and the existing public right of way will be retained during the operation of the scheme,; and
 - Comprehensive mitigation measures are proposed to ensure that the Electrical Connection is acceptable in environmental, landscape, amenity and well-being terms.
- 6.1.3 In conclusion, the Electrical Connection complies with national planning and energy policies, the provisions of the development plan and emerging national and local planning policies. Accordingly, the planning application should be considered favourably by the local planning authority and planning permission granted for the Electrical Connection.

7. References

- Ref. 1-1 Town and Country Planning (Environmental Impact Assessment) (Wales) Regulations 2017 (the 'EIA Regulations')
- Ref. 2-1 City and County of Swansea. 2008. Unitary Development Plan. (Online) Available at: <https://www.swansea.gov.uk/article/5337/UDP-written-statement>
- Ref. 2-2 Directive 2000/60/EC of the European Parliament and of the Council establishing a framework for the Community action in the field of water policy, i.e. The Water Framework Directive.

Project Title:

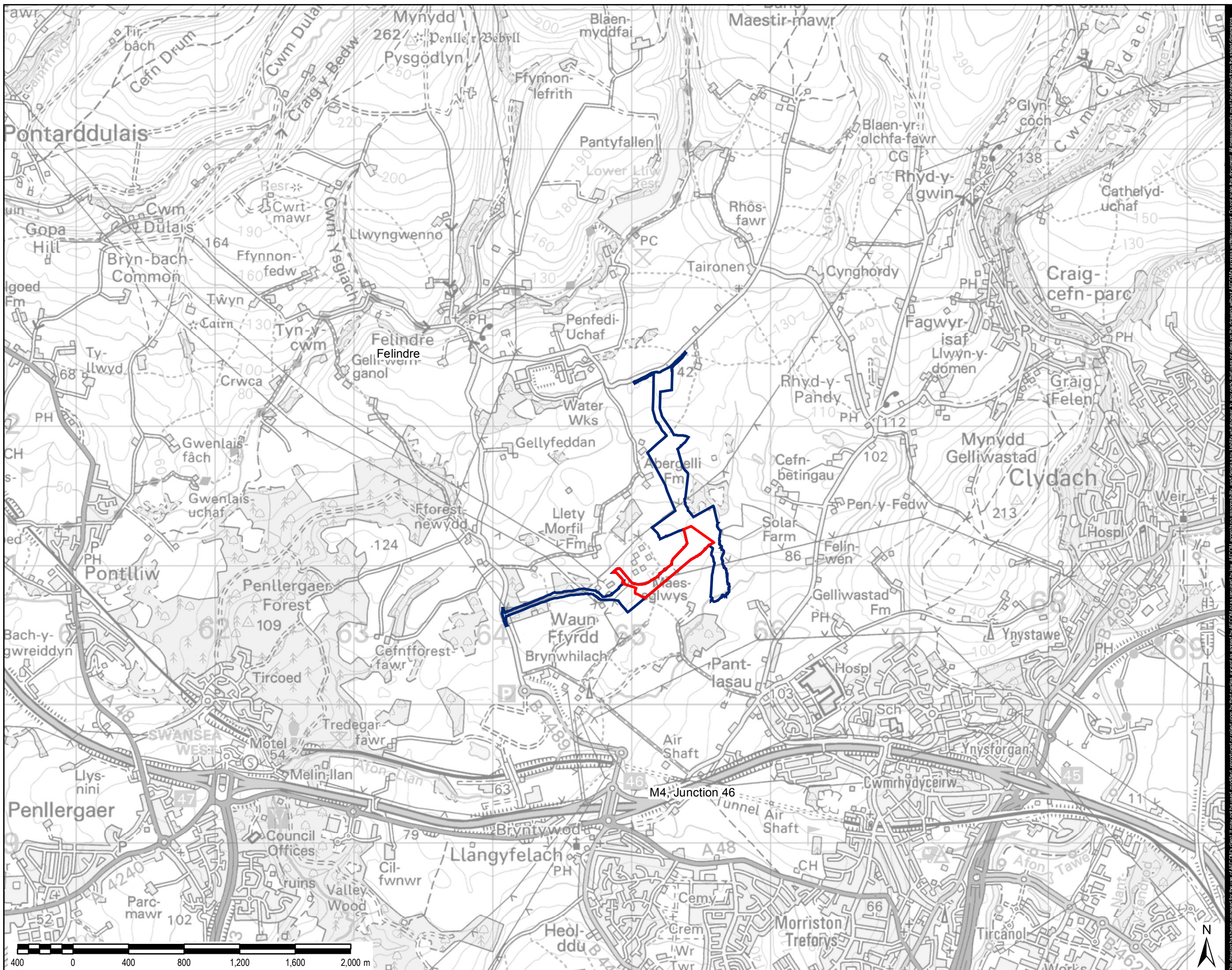
ABERGELLI POWER PROJECT

Client:



LEGEND

- Electrical Connection Site
- Project Site Boundary



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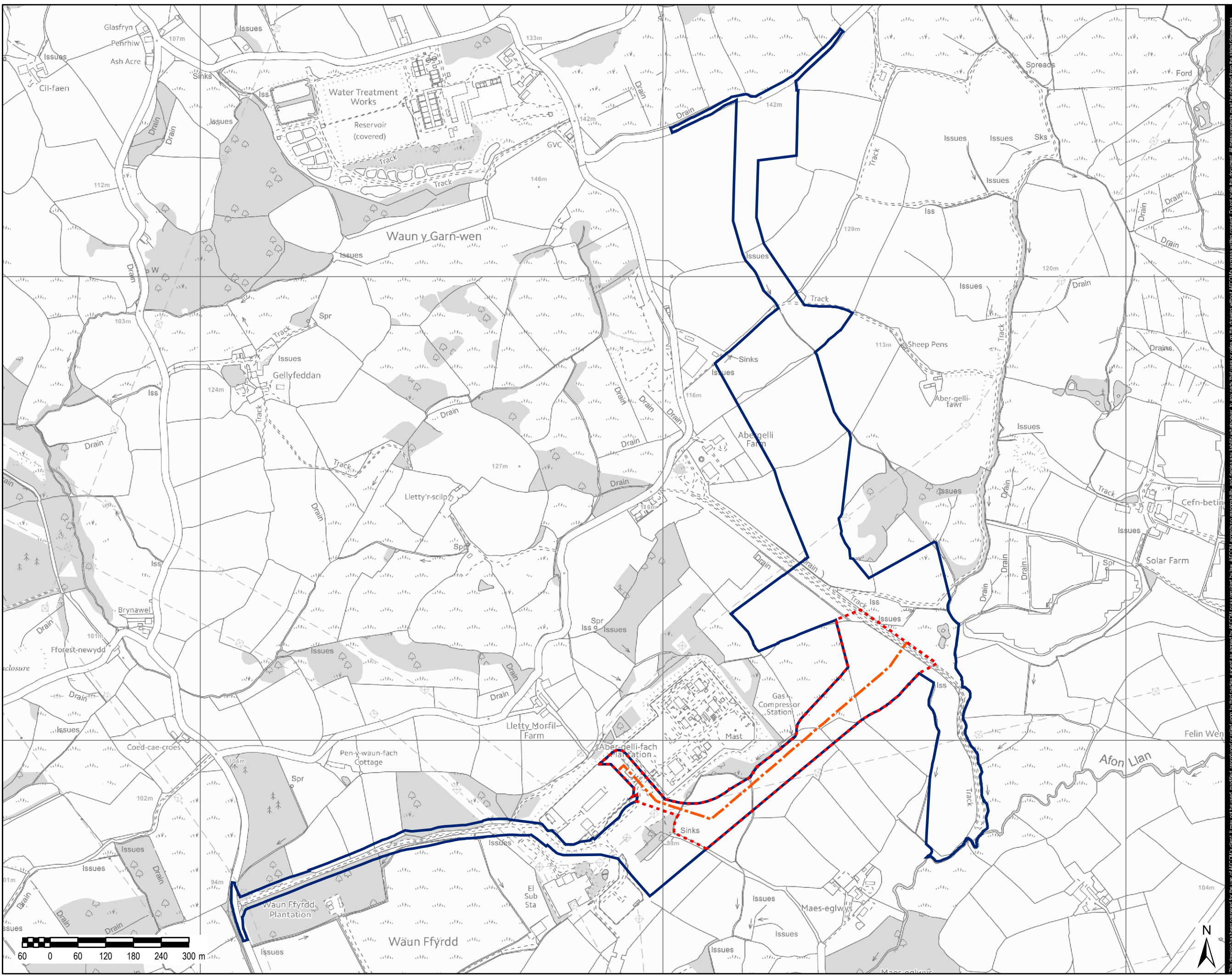
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Drawing No: FIGURE 1 **Rev:** 005

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SITE LAYOUT PLAN

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