

**Pinnacle Pellet Inc.
Dryer Stacks 1-4
June 17, 2021
Permit 17557
Williams Lake, B.C.**

Our Job Number: ME2021-211

Report Author: Matt McCall
McCall Environmental

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July 19, 2021

Pinnacle Pellet Inc.
1160 South Lakeside Dr.
Williams Lake, B.C.
V2J 6K9

Attention: Mr. Bill Carson

Reference: Parameters Tested – Total Particulate & Cond. Organics
Test Date(s) – June 17, 2021
Permit – PA-17557
McCall File Number – ME2021-211

As requested our firm has performed a series of air emission tests at your facility in Williams Lake BC.

Testing Parameters

Dryer Stacks 1-4
- Total Particulate and Condensable Organics State of Oregon Method

Key Personnel

- Report Generation: Matt McCall 250-542-5118
- Sr Field Tech: Danny Lawrence 250-857-5713
- Field Tech: Dave Brandle and Nick Angus 250-564-9106
- Plant Personnel: Bill Carson 250-267-7580

All stacks have been examined for cyclonic flow and determined to be tested as laminar in nature.

Test results are summarized immediately following this cover letter.

Lab analysis for condensable organic fractions was carried out by Element Labs in Surrey, B.C. A copy of their report is included in the Appendix of this report.

If you have any questions or concerns please don't hesitate to contact us at your earliest convenience.

MCCALL ENVIRONMENTAL

Matt McCall

Summary of Test Results

Dryer Results June 17, 2021

Total Particulate		Average of Triplicate Tests				
Parameter	Stack 1	Stack2	Stack 3	Stack 4	Average / Total	Permit
Test Date	17-Jun-21	17-Jun-21	17-Jun-21	17-Jun-21	N/A	
Gas Temperature (°C)	24.7	24.8	30.4	39.9	30.0	
% Moisture	2.60	1.96	3.20	3.53	2.82	
Velocity (m/sec)	9.19	9.67	7.86	8.42	8.79	
ACFM	57001	59968	48743	52193	217905	
Std. Dry Flow Rate (m ³ /sec)	24.43	25.85	20.37	21.07	91.72	90.00
Tot Part. Dry Basis ref. Cond. (mg/m ³)	11.28	21.63	21.67	21.53	19.03	15.00
Front Half Particulate (mg/m ³)	9.55	19.76	21.46	18.86	17.41	
Back Half Condensibles (mg/m ³)	1.73	1.87	0.20	2.67	1.62	
Mass Emission Rate (kg/hr)	0.99	2.01	1.59	1.63	6.23	

* Mass Emission Rates (Flow, kg/hr are a total combined value, concentration, temp etc is averaged)

Discussion Of Test Results

Test results are all in compliance with permitted limits.

Last time this sources was tested in May of 2021 the average velocity was 82.97 m³/sec and at a concentration of 11.58 mg/m³.

**Pinnacle Pellet
Dryer Stack 1
Williams Lake**

17-Jun-21

Permit Number: RA-17557

AVERAGE OF AIR EMISSION TESTS 1 TO 3

Gas Temperature:	76 ° F	25 ° C
Moisture Content (by volume):	2.60 %	
Average Stack Gas Velocity:	30.2 ft/sec	9.2 m/sec
Total Actual Gas Flow Rate:	57001 ACFM	
Dry Gas flow Rate at Reference Conditions:	51755 SCFM	24.4 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.005 gr/ft ³	11.28 mg/m ³
Front Half Particulate	0.004 gr/ft ³	9.5 mg/m ³
Back Half Condensibles	0.001 gr/ft ³	1.7 mg/m ³
Mass Emission Rate	2.19 lbs/hr	0.99 kg/hr

SUMMARY OF AIR EMISSION TESTS

TEST 1:

Gas Temperature:	77 ° F	25 ° C
Moisture Content (by volume):	2.6 %	
Average Stack Gas Velocity:	30.1 ft/sec	9.2 m/sec
Total Actual Gas Flow Rate:	56861 ACFM	
Dry Gas flow Rate at Reference Conditions:	51557 SCFM	24.3 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft ³	10.7 mg/m ³
Front Half Particulate	.004 gr/ft ³	8.9 mg/m ³
Back Half Condensibles	.001 gr/ft ³	1.7 mg/m ³
Mass Emission Rate	2.06 lbs/hr	0.93 kg/hr

TEST 2:

Gas Temperature:	76 ° F	25 ° C
Moisture Content (by volume):	2.6 %	
Average Stack Gas Velocity:	30.1 ft/sec	9.2 m/sec
Total Actual Gas Flow Rate:	56907 ACFM	
Dry Gas flow Rate at Reference Conditions:	51667 SCFM	24.4 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft ³	10.7 mg/m ³
Front Half Particulate	.004 gr/ft ³	9.0 mg/m ³
Back Half Condensibles	.001 gr/ft ³	1.7 mg/m ³
Mass Emission Rate	2.07 lbs/hr	0.94 kg/hr

TEST 3:

Gas Temperature:	76 ° F	24 ° C
Moisture Content (by volume):	2.6 %	
Average Stack Gas Velocity:	30.3 ft/sec	9.2 m/sec
Total Actual Gas Flow Rate:	57234 ACFM	
Dry Gas flow Rate at Reference Conditions:	52041 SCFM	24.6 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft ³	12.5 mg/m ³
Front Half Particulate	.005 gr/ft ³	10.7 mg/m ³
Back Half Condensibles	.001 gr/ft ³	1.7 mg/m ³
Mass Emission Rate	2.43 lbs/hr	1.10 kg/hr

DATA FOR TESTS 1 TO 3

Client: Pinnacle Pellet
Plant Location: Williams Lake
Process: Dryer Stack 1
Permit Number: RA-17557
Job Number: ME2021-211
Pollution Control Permit: 15.0 mg/m3 22.5 m3/sec
Number of Tests: 3 tests
Minutes per Point: 2.5 minutes

Filter Number:
Date of Test:
Start Time:
Stop Time:
On-line Sampling Time:
Testing Personnel:
Sampler Model:
Barometric Pressure("Hg):
Static Pressure("H₂O):
%CO₂:
%O₂:
%CO:
%N₂:
Diameter of Nozzle(inches):
Meter Factor:
Type-S Pitot Tube Coefficient:
Cross Sectional Area of Stack(ft²):
Impinger Condensate(g):
Weight of Moisture in Silica Gel(g):
Weight of Filter Particulate(g):
Weight of Probe Washings(g):
Weight of Impinger Content Organic(g):
Total Weight of Particulate(g):

TEST 1	TEST 2	TEST 3
M2	M3	M4
17-Jun-21	17-Jun-21	17-Jun-21
8:39	9:48	10:57
9:40	10:49	11:58
60	60	60
DB/NA	DB/NA	DB/NA
1021	1021	1021
28.35	28.35	28.35
-0.21	-0.21	-0.21
0.0	0.0	0.0
21.0	21.0	21.0
0.0	0.0	0.0
79.0	79.0	79.0
0.275	0.275	0.275
1.0124	1.0124	1.0124
0.83867	0.83867	0.83867
31.5	31.5	31.5
13	11	14
2.4	2.9	2.1
0.0001	0.0001	0.0002
0.0102	0.0103	0.0122
0.0020	0.0020	0.0020
0.0123	0.0124	0.0144

Sampling Data for - *TEST 1*

17-Jun-21

Pinnacle Pellet

Dryer Stack 1

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.25	1.63	65	68	79	98.54	1.01
A-11	0.25	1.65	70	69	76	100.25	1.03
A-10	0.24	1.58	70	69	76	102.00	1.00
A-9	0.22	1.45	70	69	76	103.68	1.02
A-8	0.19	1.25	73	68	77	105.31	0.99
A-7	0.18	1.20	80	69	78	106.79	1.00
A-6	0.19	1.26	81	70	79	108.25	1.00
A-5	0.22	1.46	83	70	79	109.75	1.03
A-4	0.26	1.73	85	70	79	111.42	1.02
A-3	0.27	1.80	86	71	79	113.22	1.00
A-2	0.28	1.87	87	72	79	115.01	0.97
A-1	0.28	1.87	90	73	80	116.79	1.00
B-12	0.40	2.68	92	74	81	118.63	1.01
B-11	0.40	2.69	94	75	81	120.85	1.01
B-10	0.41	2.77	96	78	81	123.07	1.00
B-9	0.39	2.65	98	79	79	125.32	1.01
B-8	0.31	2.13	99	83	77	127.53	1.00
B-7	0.28	1.93	101	86	76	129.51	1.01
B-6	0.27	1.87	102	87	74	131.42	0.98
B-5	0.24	1.37	102	88	73	133.25	1.01
B-4	0.27	1.88	102	89	73	135.03	1.00
B-3	0.25	1.74	102	90	74	136.89	1.00
B-2	0.21	1.47	103	91	73	138.68	1.04
B-1	0.20	1.40	105	92	72	140.39	1.01
						142.02	

Sampling Data for - *TEST 2*
 Pinnacle Pellet
 Dryer Stack 1
 Williams Lake

17-Jun-21

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
B-12	0.26	1.82	90	89	73	43.00	1.02
B-11	0.25	1.76	95	92	74	44.84	0.99
B-10	0.24	1.69	102	93	74	46.61	1.03
B-9	0.20	1.42	103	94	74	48.42	1.02
B-8	0.18	1.28	104	94	74	50.07	0.99
B-7	0.20	1.43	105	95	74	51.59	1.00
B-6	0.21	1.50	106	96	75	53.21	1.08
B-5	0.23	1.64	106	97	75	55.00	0.99
B-4	0.27	1.93	107	98	76	56.72	1.02
B-3	0.27	1.93	107	98	76	58.64	0.99
B-2	0.28	1.99	107	99	77	60.51	1.01
B-1	0.29	2.07	108	99	77	62.44	0.99
A-12	0.39	2.79	108	100	78	64.38	1.00
A-11	0.40	2.86	109	101	77	66.65	1.02
A-10	0.40	2.86	110	102	77	68.99	1.01
A-9	0.38	2.72	113	102	76	71.32	1.02
A-8	0.30	2.15	114	103	78	73.61	1.00
A-7	0.28	2.01	114	104	78	75.62	1.00
A-6	0.26	1.87	114	104	78	77.55	1.01
A-5	0.25	1.80	115	105	78	79.43	0.98
A-4	0.28	2.01	116	106	78	81.22	1.02
A-3	0.24	1.73	116	106	79	83.20	1.01
A-2	0.21	1.51	117	107	79	85.02	1.00
A-1	0.20	1.44	117	107	79	86.71	1.01
						88.38	

Sampling Data for - *TEST 3*

17-Jun-21

Pinnacle Pellet

Dryer Stack 1

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.27	1.92	102	100	75	89.00	1.01
A-11	0.25	1.78	105	102	75	90.89	1.03
A-10	0.23	1.64	109	103	75	92.77	1.00
A-9	0.2	1.43	111	104	76	94.53	1.02
A-8	0.19	1.37	113	105	76	96.20	1.01
A-7	0.2	1.45	115	105	76	97.81	1.03
A-6	0.22	1.59	116	106	76	99.50	1.00
A-5	0.22	1.59	116	106	76	101.23	1.02
A-4	0.26	1.88	117	107	76	103.00	1.02
A-3	0.27	1.96	118	107	76	104.92	0.95
A-2	0.28	2.03	119	108	76	106.75	1.01
A-1	0.28	2.03	120	108	76	108.72	0.98
B-12	0.39	2.84	120	108	75	110.64	0.97
B-11	0.39	2.85	120	109	75	112.88	1.00
B-10	0.40	2.92	120	109	75	115.18	0.97
B-9	0.39	2.85	120	109	76	117.45	1.00
B-8	0.31	2.26	121	110	76	119.76	0.97
B-7	0.30	2.19	121	112	76	121.76	1.05
B-6	0.29	2.12	122	112	76	123.89	0.99
B-5	0.25	1.82	122	112	76	125.88	1.00
B-4	0.26	1.90	122	112	76	127.74	0.95
B-3	0.27	1.98	123	113	75	129.55	0.98
B-2	0.23	1.69	123	113	75	131.44	1.00
B-1	0.20	1.47	123	113	75	133.22	0.99
						134.87	



Pinnacle Pellet
Dryer Stack 1
Pinnacle Pellet

Data for **TEST 1**

OVERALL ISOKINETICS - TEST 1 1.006

Delta P:	0.265 "H ₂ O	Us avg:	30.09 ft/sec
Delta H:	1.805	ACFM:	56861 ft ³ /min
Tm avg:	543.0 °R	SDCFM:	51557 ft ³ /min
Ts avg:	537.1 °R	Vm std:	40.74 ft ³
Bwo:	0.026	Vm corr:	44.02 ft ³
Md:	28.84	Vm:	43.48 ft ³
Ms:	28.56	MF:	1.0124
Pb:	28.35 "Hg	PCON:	10.66 mg/m ³
Pm:	28.48 "Hg	ERAT:	0.93 kg/hr
Ps:	28.33 "Hg		

Data for **TEST 2**

OVERALL ISOKINETICS - TEST 2 1.009

Delta P:	0.266 "H ₂ O	Us avg:	30.11 ft/sec
Delta H:	1.925	ACFM:	56907 ft ³ /min
Tm avg:	564.0 °R	SDCFM:	51667 ft ³ /min
Ts avg:	536.4 °R	Vm std:	40.95 ft ³
Bwo:	0.026	Vm corr:	45.94 ft ³
Md:	28.84	Vm:	45.38 ft ³
Ms:	28.56	MF:	1.0124
Pb:	28.35 "Hg	PCON:	10.69 mg/m ³
Pm:	28.49 "Hg	ERAT:	0.94 kg/hr
Ps:	28.33 "Hg		

Data for **TEST 3**

OVERALL ISOKINETICS - TEST 3 0.998

Delta P:	0.270 "H ₂ O	Us avg:	30.28 ft/sec
Delta H:	1.982	ACFM:	57234 ft ³ /min
Tm avg:	572.7 °R	SDCFM:	52041 ft ³ /min
Ts avg:	535.6 °R	Vm std:	40.77 ft ³
Bwo:	0.026	Vm corr:	46.44 ft ³
Md:	28.84	Vm:	45.87 ft ³
Ms:	28.56	MF:	1.0124
Pb:	28.35 "Hg	PCON:	12.47 mg/m ³
Pm:	28.50 "Hg	ERAT:	1.10 kg/hr
Ps:	28.33 "Hg		

Pinnacle Pellet
17-Jun-21
Dryer Stack 2
Permit Number: RA-17557
Williams Lake, BC
AVERAGE OF AIR EMISSION TESTS 1 TO 3

Gas Temperature:	77 ° F	25 ° C
Moisture Content (by volume):	1.96 %	
Average Stack Gas Velocity:	31.7 ft/sec	9.7 m/sec
Total Actual Gas Flow Rate:	59968 ACFM	
Dry Gas flow Rate at Reference Conditions:	54777 SCFM	25.9 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.009 gr/ft ³	21.63 mg/m ³
Front Half Particulate	0.009 gr/ft ³	19.8 mg/m ³
Back Half Condensibles	0.001 gr/ft ³	1.9 mg/m ³
Mass Emission Rate	4.44 lbs/hr	2.01 kg/hr

SUMMARY OF AIR EMISSION TESTS
TEST 1:

Gas Temperature:	78 ° F	25 ° C
Moisture Content (by volume):	2.2 %	
Average Stack Gas Velocity:	31.9 ft/sec	9.7 m/sec
Total Actual Gas Flow Rate:	60291 ACFM	
Dry Gas flow Rate at Reference Conditions:	54837 SCFM	25.9 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.006 gr/ft ³	14.8 mg/m ³
Front Half Particulate	.005 gr/ft ³	12.4 mg/m ³
Back Half Condensibles	.001 gr/ft ³	2.4 mg/m ³
Mass Emission Rate	3.05 lbs/hr	1.38 kg/hr

TEST 2:

Gas Temperature:	78 ° F	26 ° C
Moisture Content (by volume):	2.0 %	
Average Stack Gas Velocity:	31.7 ft/sec	9.7 m/sec
Total Actual Gas Flow Rate:	59899 ACFM	
Dry Gas flow Rate at Reference Conditions:	54562 SCFM	25.8 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.009 gr/ft ³	20.2 mg/m ³
Front Half Particulate	.008 gr/ft ³	18.6 mg/m ³
Back Half Condensibles	.001 gr/ft ³	1.6 mg/m ³
Mass Emission Rate	4.13 lbs/hr	1.87 kg/hr

TEST 3:

Gas Temperature:	74 ° F	24 ° C
Moisture Content (by volume):	1.7 %	
Average Stack Gas Velocity:	31.6 ft/sec	9.6 m/sec
Total Actual Gas Flow Rate:	59715 ACFM	
Dry Gas flow Rate at Reference Conditions:	54932 SCFM	25.9 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.013 gr/ft ³	29.9 mg/m ³
Front Half Particulate	.012 gr/ft ³	28.3 mg/m ³
Back Half Condensibles	.001 gr/ft ³	1.6 mg/m ³
Mass Emission Rate	6.15 lbs/hr	2.79 kg/hr

DATA FOR TESTS 1 TO 3

Client: Pinnacle Pellet
 Plant Location: Williams Lake, BC
 Process: Dryer Stack 2
 Permit Number: RA-17557

Job Number:
 Pollution Control Permit: 15.0 mg/m3 22.5 m3/sec
 Number of Tests: 3 tests
 Minutes per Point: 2.5 minutes

Filter Number:
 Date of Test:
 Start Time:
 Stop Time:
 On-line Sampling Time:
 Testing Personnel:
 Sampler Model:
 Barometric Pressure("Hg):
 Static Pressure("H₂O):
 %CO₂:
 %O₂:
 %CO:
 %N₂:
 Diameter of Nozzle(inches):
 Meter Factor:
 Type-S Pitot Tube Coefficient:
 Cross Sectional Area of Stack(ft²):
 Impinger Condensate(g):
 Weight of Moisture in Silica Gel(g):
 Weight of Filter Particulate(g):
 Weight of Probe Washings(g):
 Weight of Impinger Content Organic(g):
 Total Weight of Particulate(g):

TEST 1	TEST 2	TEST 3
M5	M6	M7
17-Jun-21	17-Jun-21	17-Jun-21
8:53	10:02	11:09
9:55	11:04	12:11
60	60	0:00
DB	DB	DB
980	980	980
28.35	28.35	28.35
-0.22	-0.22	-0.22
0.0	0.0	0.0
21.0	21.0	21.0
0.0	0.0	0.0
79.0	79.0	79.0
0.280	0.280	0.280
1.0009	1.0009	1.0009
0.83829	0.83829	0.83829
31.5	31.5	31.5
16	14	11
5.3	5.0	5.0
0.0002	0.0001	0.0001
0.0153	0.0231	0.0352
0.0030	0.0020	0.0020
0.0185	0.0252	0.0373

Sampling Data for - TEST 1

17-Jun-21

Pinnacle Pellet

Dryer Stack 2

Williams Lake, BC

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.36	2.09	61	61	76	7.24	0.94
A-11	0.32	1.86	70	60	81	9.24	1.00
A-10	0.30	1.75	76	63	82	11.24	1.05
A-9	0.24	1.41	80	63	82	13.29	1.02
A-8	0.22	1.29	82	66	82	15.09	0.95
A-7	0.24	1.41	84	66	83	16.69	1.07
A-6	0.29	1.72	88	68	82	18.58	0.99
A-5	0.31	1.84	90	69	82	20.52	0.92
A-4	0.31	1.85	94	71	82	22.39	1.00
A-3	0.27	1.62	95	73	81	24.42	0.98
A-2	0.26	1.57	96	74	79	26.28	0.99
A-1	0.24	1.46	97	76	77	28.14	1.01
B-12	0.39	2.38	98	78	76	29.97	0.95
B-11	0.42	2.60	105	80	74	32.18	0.96
B-10	0.42	2.60	106	80	74	34.50	0.98
B-9	0.39	2.42	106	82	74	36.89	0.96
B-8	0.38	2.36	106	83	73	39.13	0.99
B-7	0.31	1.93	107	84	73	41.43	0.96
B-6	0.28	1.75	107	85	73	43.44	1.02
B-5	0.26	1.62	107	88	74	45.48	0.94
B-4	0.23	1.43	107	88	76	47.29	1.02
B-3	0.24	1.49	107	88	75	49.14	1.02
B-2	0.26	1.62	109	89	75	51.04	0.96
B-1	0.30	1.88	109	90	74	52.89	1.01
						54.99	

Sampling Data for - TEST 2

17-Jun-21

Pinnacle Pellet

Dryer Stack 2

Williams Lake, BC

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.35	2.11	91	89	94	55.58	1.00
A-11	0.31	1.94	102	93	80	57.75	0.95
A-10	0.30	1.88	104	90	79	59.74	1.00
A-9	0.26	1.63	107	90	80	61.81	0.94
A-8	0.21	1.32	107	90	80	63.63	1.02
A-7	0.25	1.57	106	91	79	65.39	1.04
A-6	0.30	1.89	109	91	79	67.35	1.02
A-5	0.30	1.90	113	92	79	69.47	0.98
A-4	0.32	2.03	113	92	79	71.51	1.00
A-3	0.28	1.78	112	93	78	73.67	0.95
A-2	0.25	1.44	111	94	79	75.58	0.94
A-1	0.24	1.52	111	94	78	77.37	1.03
B-12	0.40	2.54	113	95	79	79.29	1.01
B-11	0.40	2.55	115	96	79	81.73	0.94
B-10	0.42	2.68	116	96	79	84.01	0.97
B-9	0.40	2.57	117	98	76	86.41	1.02
B-8	0.36	2.32	117	97	75	88.90	0.97
B-7	0.30	1.94	117	98	74	91.14	1.09
B-6	0.27	1.74	117	98	74	93.44	0.99
B-5	0.20	1.29	116	98	74	95.43	0.93
B-4	0.24	1.54	115	98	75	97.04	1.06
B-3	0.25	1.61	116	99	75	99.04	1.00
B-2	0.25	1.61	115	99	74	100.97	0.98
B-1	0.29	1.87	116	99	74	102.87	0.98
						104.90	

Sampling Data for - TEST 3

17-Jun-21

Pinnacle Pellet

Dryer Stack 2

Williams Lake, BC

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.36	2.29	102	98	76	6.25	0.90
A-11	0.31	1.97	109	98	78	8.31	0.96
A-10	0.3	1.91	111	98	78	10.35	0.94
A-9	0.25	1.60	110	100	78	12.32	1.05
A-8	0.22	1.41	113	99	77	14.34	0.92
A-7	0.23	1.47	114	99	76	16.00	1.03
A-6	0.28	1.80	116	99	76	17.91	1.03
A-5	0.3	1.94	118	99	75	20.02	1.00
A-4	0.31	2.00	118	99	75	22.15	1.00
A-3	0.26	1.68	118	100	74	24.30	0.97
A-2	0.26	1.68	117	100	74	26.22	1.04
A-1	0.23	1.49	120	100	74	28.28	0.95
B-12	0.40	2.59	120	100	74	30.05	0.99
B-11	0.42	2.73	120	101	74	32.47	0.97
B-10	0.40	2.60	120	101	73	34.90	0.97
B-9	0.40	2.60	120	101	74	37.28	0.99
B-8	0.36	2.34	120	101	73	39.71	0.93
B-7	0.32	2.08	119	101	73	41.89	1.00
B-6	0.28	1.82	120	101	72	44.10	0.96
B-5	0.25	1.63	118	102	72	46.08	0.99
B-4	0.22	1.43	118	101	72	48.01	1.09
B-3	0.25	1.63	118	102	72	50.00	1.04
B-2	0.26	1.69	119	102	73	52.03	1.05
B-1	0.29	1.89	119	103	73	54.11	0.92
						56.05	



Pinnacle Pellet
Dryer Stack 2
Pinnacle Pellet

Data for **TEST 1**

OVERALL ISOKINETICS - TEST 1 0.987

Delta P:	0.299 "H ₂ O	Us avg:	31.90 ft/sec
Delta H:	1.831	ACFM:	60291 ft ³ /min
Tm avg:	545.7 °R	SDCFM:	54837 ft ³ /min
Ts avg:	537.5 °R	Vm std:	44.03 ft ³
Bwo:	0.022	Vm corr:	47.79 ft ³
Md:	28.84	Vm:	47.75 ft ³
Ms:	28.60	MF:	1.0009
Pb:	28.35 "Hg	PCON:	14.84 mg/m ³
Pm:	28.48 "Hg	ERAT:	1.38 kg/hr
Ps:	28.33 "Hg		

Data for **TEST 2**

OVERALL ISOKINETICS - TEST 2 0.992

Delta P:	0.295 "H ₂ O	Us avg:	31.69 ft/sec
Delta H:	1.886	ACFM:	59899 ft ³ /min
Tm avg:	563.0 °R	SDCFM:	54562 ft ³ /min
Ts avg:	538.0 °R	Vm std:	44.08 ft ³
Bwo:	0.020	Vm corr:	49.36 ft ³
Md:	28.84	Vm:	49.32 ft ³
Ms:	28.62	MF:	1.0009
Pb:	28.35 "Hg	PCON:	20.19 mg/m ³
Pm:	28.49 "Hg	ERAT:	1.87 kg/hr
Ps:	28.33 "Hg		

Data for **TEST 3**

OVERALL ISOKINETICS - TEST 3 0.987

Delta P:	0.295 "H ₂ O	Us avg:	31.60 ft/sec
Delta H:	1.928	ACFM:	59715 ft ³ /min
Tm avg:	568.4 °R	SDCFM:	54932 ft ³ /min
Ts avg:	534.4 °R	Vm std:	44.09 ft ³
Bwo:	0.017	Vm corr:	49.84 ft ³
Md:	28.84	Vm:	49.80 ft ³
Ms:	28.66	MF:	1.0009
Pb:	28.35 "Hg	PCON:	29.87 mg/m ³
Pm:	28.49 "Hg	ERAT:	2.79 kg/hr
Ps:	28.33 "Hg		

**Pinnacle Pellet
Dryer Stack 3
Williams Lake**

17-Jun-21

Permit Number: RA-17557

AVERAGE OF AIR EMISSION TESTS 1 TO 3

Gas Temperature:	87 ° F	30 ° C
Moisture Content (by volume):	3.20 %	
Average Stack Gas Velocity:	25.8 ft/sec	7.9 m/sec
Total Actual Gas Flow Rate:	48743 ACFM	
Dry Gas flow Rate at Reference Conditions:	43162 SCFM	20.4 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.009 gr/ft ³	21.67 mg/m ³
Front Half Particulate	0.009 gr/ft ³	21.5 mg/m ³
Back Half Condensibles	0.000 gr/ft ³	0.2 mg/m ³
Mass Emission Rate	3.50 lbs/hr	1.59 kg/hr

SUMMARY OF AIR EMISSION TESTS

TEST 1:

Gas Temperature:	86 ° F	30 ° C
Moisture Content (by volume):	3.1 %	
Average Stack Gas Velocity:	25.7 ft/sec	7.8 m/sec
Total Actual Gas Flow Rate:	48581 ACFM	
Dry Gas flow Rate at Reference Conditions:	43159 SCFM	20.4 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.010 gr/ft ³	22.5 mg/m ³
Front Half Particulate	.010 gr/ft ³	22.3 mg/m ³
Back Half Condensibles	.000 gr/ft ³	.2 mg/m ³
Mass Emission Rate	3.65 lbs/hr	1.65 kg/hr

TEST 2:

Gas Temperature:	86 ° F	30 ° C
Moisture Content (by volume):	3.3 %	
Average Stack Gas Velocity:	25.9 ft/sec	7.9 m/sec
Total Actual Gas Flow Rate:	48908 ACFM	
Dry Gas flow Rate at Reference Conditions:	43305 SCFM	20.4 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.010 gr/ft ³	22.2 mg/m ³
Front Half Particulate	.010 gr/ft ³	22.0 mg/m ³
Back Half Condensibles	.000 gr/ft ³	.2 mg/m ³
Mass Emission Rate	3.60 lbs/hr	1.63 kg/hr

TEST 3:

Gas Temperature:	88 ° F	31 ° C
Moisture Content (by volume):	3.2 %	
Average Stack Gas Velocity:	25.8 ft/sec	7.9 m/sec
Total Actual Gas Flow Rate:	48740 ACFM	
Dry Gas flow Rate at Reference Conditions:	43021 SCFM	20.3 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.009 gr/ft ³	20.2 mg/m ³
Front Half Particulate	.009 gr/ft ³	20.0 mg/m ³
Back Half Condensibles	.000 gr/ft ³	.2 mg/m ³
Mass Emission Rate	3.26 lbs/hr	1.48 kg/hr

DATA FOR TESTS 1 TO 3

Client: Pinnacle Pellet
Plant Location: Williams Lake
Process: Dryer Stack 3
Permit Number: RA-17557
Job Number:
Pollution Control Permit: 15.0 mg/m3 22.5 m3/sec
Number of Tests: 3 tests
Minutes per Point: 2.5 minutes

	TEST 1	TEST 2	TEST 3
Filter Number:	M8	M9	M10
Date of Test:	17-Jun-21	17-Jun-21	17-Jun-21
Start Time:	12:50	2:02	3:10
Stop Time:	1:51	3:03	4:12
On-line Sampling Time:	60	60	60
Testing Personnel:	DB/NA	DB/NA	DB/NA
Sampler Model:	1021	1021	1021
Barometric Pressure("Hg):	28.35	28.35	28.35
Static Pressure("H₂O):	-0.11	-0.11	-0.11
%CO₂:	0.0	0.0	0.0
%O₂:	21.0	21.0	21.0
%CO:	0.0	0.0	0.0
%N₂:	79.0	79.0	79.0
Diameter of Nozzle(inches):	0.275	0.275	0.275
Meter Factor:	1.0124	1.0124	1.0124
Type-S Pitot Tube Coefficient:	0.83867	0.83867	0.83867
Cross Sectional Area of Stack(ft²):	31.5	31.5	31.5
Impinger Condensate(g):	20	22	21
Weight of Moisture in Silica Gel(g):	3.4	3.2	3.4
Weight of Filter Particulate(g):	0.0002	0.0003	0.0002
Weight of Probe Washings(g):	0.0217	0.0213	0.0194
Weight of Impinger Content Organic(g):	0.0002	0.0002	0.0002
Total Weight of Particulate(g):	0.0221	0.0218	0.0198

Sampling Data for - TEST 1

17-Jun-21

Pinnacle Pellet

Dryer Stack 3

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.21	1.44	90	90	85	35.03	1.04
A-11	0.20	1.38	93	91	85	36.70	1.03
A-10	0.19	1.32	97	91	85	38.32	1.03
A-9	0.16	1.11	99	92	86	39.90	1.00
A-8	0.16	1.11	102	92	86	41.32	0.98
A-7	0.17	1.18	103	93	86	42.71	1.02
A-6	0.18	1.25	104	94	87	44.20	1.01
A-5	0.16	1.11	105	94	87	45.73	0.98
A-4	0.19	1.32	106	94	87	47.12	1.02
A-3	0.19	1.33	107	95	86	48.71	1.05
A-2	0.19	1.33	109	97	86	50.34	1.06
A-1	0.20	1.40	110	98	86	52.00	1.03
B-12	0.21	1.48	111	99	86	53.66	0.99
B-11	0.20	1.41	112	101	86	55.29	1.01
B-10	0.17	1.20	113	102	86	56.92	1.02
B-9	0.16	1.13	113	103	85	58.44	1.08
B-8	0.19	1.35	114	103	85	60.00	1.03
B-7	0.18	1.28	115	104	85	61.62	1.01
B-6	0.17	1.21	116	105	85	63.18	1.01
B-5	0.17	1.21	116	105	85	64.70	1.01
B-4	0.19	1.35	115	105	85	66.22	1.02
B-3	0.24	1.71	115	106	85	67.83	1.04
B-2	0.26	1.85	114	106	85	69.68	1.01
B-1	0.25	1.78	114	107	85	71.55	1.01
						73.39	

Sampling Data for - TEST 2

17-Jun-21

Pinnacle Pellet

Dryer Stack 3

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
B-12	0.20	1.40	101	101	85	74.01	1.01
B-11	0.20	1.40	104	101	85	75.62	1.01
B-10	0.19	1.34	109	102	85	77.23	1.01
B-9	0.17	1.20	111	104	85	78.81	1.03
B-8	0.16	1.14	113	105	85	80.34	1.02
B-7	0.17	1.20	114	105	85	81.82	1.03
B-6	0.18	1.28	115	106	85	83.36	1.06
B-5	0.17	1.21	116	106	85	85.00	1.00
B-4	0.19	1.35	117	106	86	86.50	1.01
B-3	0.19	1.35	117	107	86	88.10	1.02
B-2	0.20	1.42	117	107	86	89.72	1.02
B-1	0.21	1.50	117	107	86	91.38	1.00
A-12	0.21	1.50	118	108	86	93.04	1.02
A-11	0.19	1.35	118	108	87	94.74	1.02
A-10	0.18	1.28	119	109	87	96.35	1.03
A-9	0.17	1.21	119	109	87	97.94	1.02
A-8	0.18	1.28	119	109	87	99.47	1.05
A-7	0.18	1.28	120	110	87	101.10	1.05
A-6	0.17	1.22	121	110	87	102.72	0.98
A-5	0.18	1.28	121	111	87	104.20	1.01
A-4	0.20	1.43	121	111	87	105.77	0.98
A-3	0.25	1.79	121	111	87	107.38	1.01
A-2	0.25	1.79	121	111	87	109.22	1.02
A-1	0.25	1.79	122	112	88	111.08	1.05
						113.00	

Sampling Data for - TEST 3

17-Jun-21

Pinnacle Pellet

Dryer Stack 3

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.21	1.47	105	105	87	13.36	1.02
A-11	0.2	1.40	110	106	90	15.04	1.02
A-10	0.19	1.34	115	109	91	16.68	0.99
A-9	0.18	1.27	115	109	91	18.24	1.02
A-8	0.16	1.13	115	109	90	19.81	1.04
A-7	0.16	1.13	116	109	90	21.32	1.01
A-6	0.17	1.20	117	109	90	22.78	1.01
A-5	0.18	1.27	117	110	90	24.30	1.02
A-4	0.18	1.27	118	110	90	25.88	1.01
A-3	0.18	1.27	118	110	90	27.44	1.03
A-2	0.19	1.36	119	111	89	29.03	1.03
A-1	0.2	1.43	119	111	88	30.66	0.99
B-12	0.21	1.50	120	111	88	32.28	1.03
B-11	0.20	1.43	120	111	88	34.00	1.00
B-10	0.17	1.22	120	111	87	35.63	1.01
B-9	0.17	1.22	120	111	87	37.15	1.05
B-8	0.18	1.29	120	111	87	38.73	1.02
B-7	0.18	1.29	121	112	87	40.31	1.09
B-6	0.17	1.22	121	112	87	42.00	1.01
B-5	0.18	1.29	121	113	87	43.53	1.01
B-4	0.20	1.43	120	113	87	45.10	1.03
B-3	0.24	1.72	120	113	87	46.78	1.02
B-2	0.25	1.79	121	113	87	48.61	1.03
B-1	0.24	1.72	121	113	87	50.50	1.05
						52.38	



Pinnacle Pellet
Dryer Stack 3
Pinnacle Pellet

Data for **TEST 1**

OVERALL ISOKINETICS - TEST 1 1.020

Delta P:	0.190 "H ₂ O	Us avg:	25.70 ft/sec
Delta H:	1.343	ACFM:	48581 ft ³ /min
Tm avg:	563.3 °R	SDCFM:	43159 ft ³ /min
Ts avg:	545.6 °R	Vm std:	34.61 ft ³
Bwo:	0.031	Vm corr:	38.84 ft ³
Md:	28.84	Vm:	38.36 ft ³
Ms:	28.51	MF:	1.0124
Pb:	28.35 "Hg	PCON:	22.55 mg/m ³
Pm:	28.45 "Hg	ERAT:	1.65 kg/hr
Ps:	28.34 "Hg		

Data for **TEST 2**

OVERALL ISOKINETICS - TEST 2 1.019

Delta P:	0.193 "H ₂ O	Us avg:	25.88 ft/sec
Delta H:	1.375	ACFM:	48908 ft ³ /min
Tm avg:	571.8 °R	SDCFM:	43305 ft ³ /min
Ts avg:	546.2 °R	Vm std:	34.66 ft ³
Bwo:	0.033	Vm corr:	39.47 ft ³
Md:	28.84	Vm:	38.99 ft ³
Ms:	28.48	MF:	1.0124
Pb:	28.35 "Hg	PCON:	22.21 mg/m ³
Pm:	28.45 "Hg	ERAT:	1.63 kg/hr
Ps:	28.34 "Hg		

Data for **TEST 3**

OVERALL ISOKINETICS - TEST 3 1.022

Delta P:	0.191 "H ₂ O	Us avg:	25.79 ft/sec
Delta H:	1.361	ACFM:	48740 ft ³ /min
Tm avg:	574.2 °R	SDCFM:	43021 ft ³ /min
Ts avg:	548.4 °R	Vm std:	34.54 ft ³
Bwo:	0.032	Vm corr:	39.50 ft ³
Md:	28.84	Vm:	39.02 ft ³
Ms:	28.49	MF:	1.0124
Pb:	28.35 "Hg	PCON:	20.24 mg/m ³
Pm:	28.45 "Hg	ERAT:	1.48 kg/hr
Ps:	28.34 "Hg		

**Pinnacle Pellet
Dryer Stack 4
Williams Lake**

17-Jun-21

Permit Number: RA-17557

AVERAGE OF AIR EMISSION TESTS 1 TO 3

Gas Temperature:	104 ° F	40 ° C
Moisture Content (by volume):	3.53 %	
Average Stack Gas Velocity:	27.6 ft/sec	8.4 m/sec
Total Actual Gas Flow Rate:	52193 ACFM	
Dry Gas flow Rate at Reference Conditions:	44644 SCFM	21.1 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.009 gr/ft ³	21.53 mg/m ³
Front Half Particulate	0.008 gr/ft ³	18.9 mg/m ³
Back Half Condensibles	0.001 gr/ft ³	2.7 mg/m ³
Mass Emission Rate	3.60 lbs/hr	1.63 kg/hr

SUMMARY OF AIR EMISSION TESTS

TEST 1:

Gas Temperature:	102 ° F	39 ° C
Moisture Content (by volume):	3.4 %	
Average Stack Gas Velocity:	27.5 ft/sec	8.4 m/sec
Total Actual Gas Flow Rate:	52049 ACFM	
Dry Gas flow Rate at Reference Conditions:	44778 SCFM	21.1 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.009 gr/ft ³	20.4 mg/m ³
Front Half Particulate	.008 gr/ft ³	17.8 mg/m ³
Back Half Condensibles	.001 gr/ft ³	2.7 mg/m ³
Mass Emission Rate	3.43 lbs/hr	1.55 kg/hr

TEST 2:

Gas Temperature:	102 ° F	39 ° C
Moisture Content (by volume):	3.6 %	
Average Stack Gas Velocity:	27.6 ft/sec	8.4 m/sec
Total Actual Gas Flow Rate:	52094 ACFM	
Dry Gas flow Rate at Reference Conditions:	44681 SCFM	21.1 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.009 gr/ft ³	21.4 mg/m ³
Front Half Particulate	.008 gr/ft ³	18.7 mg/m ³
Back Half Condensibles	.001 gr/ft ³	2.7 mg/m ³
Mass Emission Rate	3.58 lbs/hr	1.63 kg/hr

TEST 3:

Gas Temperature:	108 ° F	42 ° C
Moisture Content (by volume):	3.6 %	
Average Stack Gas Velocity:	27.7 ft/sec	8.5 m/sec
Total Actual Gas Flow Rate:	52435 ACFM	
Dry Gas flow Rate at Reference Conditions:	44474 SCFM	21.0 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.010 gr/ft ³	22.7 mg/m ³
Front Half Particulate	.009 gr/ft ³	20.1 mg/m ³
Back Half Condensibles	.001 gr/ft ³	2.7 mg/m ³
Mass Emission Rate	3.79 lbs/hr	1.72 kg/hr

DATA FOR TESTS 1 TO 3

Client: Pinnacle Pellet
Plant Location: Williams Lake
Process: Dryer Stack 4
Permit Number: RA-17557
Job Number:
Pollution Control Permit: 15.0 mg/m3 22.5 m3/sec
Number of Tests: 3 tests
Minutes per Point: 2.5 minutes

Filter Number:
Date of Test:
Start Time:
Stop Time:
On-line Sampling Time:
Testing Personnel:
Sampler Model:
Barometric Pressure("Hg):
Static Pressure("H₂O):
%CO₂:
%O₂:
%CO:
%N₂:
Diameter of Nozzle(inches):
Meter Factor:
Type-S Pitot Tube Coefficient:
Cross Sectional Area of Stack(ft²):
Impinger Condensate(g):
Weight of Moisture in Silica Gel(g):
Weight of Filter Particulate(g):
Weight of Probe Washings(g):
Weight of Impinger Content Organic(g):
Total Weight of Particulate(g):

TEST 1	TEST 2	TEST 3
M11	M12	M13
17-Jun-21	17-Jun-21	17-Jun-21
12:39	1:48	2:55
1:41	2:50	3:57
60	60	60
DB	DB	DB
980	980	980
28.35	28.35	28.35
-0.24	-0.24	-0.24
0.0	0.0	0.0
21.0	21.0	21.0
0.0	0.0	0.0
79.0	79.0	79.0
0.290	0.290	0.290
1.0009	1.0009	1.0009
0.83829	0.83829	0.83829
31.5	31.5	31.5
25	27	27
4.6	4.4	4.5
0.0002	0.0003	0.0002
0.0199	0.0207	0.0222
0.0030	0.0030	0.0030
0.0231	0.0240	0.0254

Sampling Data for - *TEST 1*

17-Jun-21

Pinnacle Pellet

Dryer Stack 4

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.30	2.05	88	88	101	56.62	1.02
A-11	0.27	1.86	99	89	102	58.77	0.98
A-10	0.26	1.79	101	89	105	60.75	1.01
A-9	0.24	1.66	103	90	104	62.76	1.00
A-8	0.22	1.52	105	90	104	64.68	1.09
A-7	0.19	1.31	106	90	105	66.68	0.94
A-6	0.19	1.32	106	91	104	68.28	1.08
A-5	0.18	1.25	108	92	103	70.12	1.00
A-4	0.18	1.26	108	92	101	71.79	1.04
A-3	0.19	1.33	109	93	102	73.53	1.05
A-2	0.19	1.33	110	93	102	75.33	1.02
A-1	0.21	1.47	107	90	98	77.08	1.08
B-12	0.20	1.41	113	93	99	79.03	1.04
B-11	0.20	1.40	113	95	102	80.87	1.01
B-10	0.21	1.48	113	96	100	82.66	1.01
B-9	0.21	1.47	114	97	103	84.50	1.01
B-8	0.20	1.41	115	98	100	86.34	1.02
B-7	0.19	1.34	115	98	103	88.17	1.03
B-6	0.18	1.27	115	98	100	89.96	0.97
B-5	0.18	1.28	115	100	100	91.61	1.05
B-4	0.20	1.42	116	99	100	93.39	1.04
B-3	0.22	1.56	116	100	101	95.25	1.01
B-2	0.25	1.77	118	100	101	97.15	1.09
B-1	0.26	1.86	119	101	98	99.33	0.94
						101.25	

Sampling Data for - *TEST 2*

17-Jun-21

Pinnacle Pellet

Dryer Stack 4

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.29	1.99	99	97	100	1.92	1.04
A-11	0.28	1.92	109	98	104	4.12	0.96
A-10	0.25	1.74	112	98	99	6.13	1.01
A-9	0.24	1.67	114	100	99	8.14	1.00
A-8	0.23	1.60	114	98	99	10.09	1.00
A-7	0.20	1.38	115	98	103	12.00	0.97
A-6	0.19	1.31	114	98	105	13.72	1.04
A-5	0.18	1.25	115	99	101	15.51	1.05
A-4	0.18	1.25	115	99	103	17.28	1.02
A-3	0.20	1.38	115	100	104	19.00	1.05
A-2	0.20	1.38	117	100	106	20.86	0.99
A-1	0.20	1.39	117	102	102	22.63	1.00
B-12	0.19	1.32	117	101	103	24.42	1.07
B-11	0.19	1.32	117	101	101	26.28	0.96
B-10	0.21	1.46	118	101	103	27.95	1.00
B-9	0.20	1.40	118	103	101	29.79	1.03
B-8	0.20	1.38	119	103	108	31.63	1.01
B-7	0.19	1.32	118	103	105	33.44	1.03
B-6	0.19	1.32	118	102	105	35.23	1.02
B-5	0.18	1.26	118	104	100	37.00	1.00
B-4	0.20	1.40	118	103	102	38.71	1.03
B-3	0.21	1.48	119	103	98	40.56	1.00
B-2	0.26	1.83	119	103	98	42.40	1.07
B-1	0.26	1.83	120	103	98	44.59	1.01
						46.66	

Sampling Data for - *TEST 3*

17-Jun-21

Pinnacle Pellet

Dryer Stack 4

Williams Lake

SAMPLE POINT	VELOCITY HEAD ("H ₂ O)	ORIFICE PRESSURE ("H ₂ O)	DRY GAS METER		STACK GAS TEMP (° F)	GAS SAMPLE VOLUME (ft ³)	ISOKINETICS
			TEMP IN (° F)	TEMP OUT (° F)			
A-12	0.3	2.05	91	99	104	47.24	0.97
A-11	0.28	1.90	102	100	111	49.30	1.03
A-10	0.26	1.77	110	100	112	51.42	0.99
A-9	0.25	1.70	114	99	113	53.41	1.01
A-8	0.21	1.43	115	100	112	55.40	1.01
A-7	0.2	1.36	116	100	113	57.22	1.03
A-6	0.19	1.29	115	100	113	59.04	1.01
A-5	0.19	1.29	115	100	113	60.78	1.00
A-4	0.18	1.23	115	100	111	62.50	0.95
A-3	0.19	1.31	116	100	108	64.09	1.05
A-2	0.2	1.38	115	101	108	65.91	1.05
A-1	0.2	1.37	118	101	111	67.77	1.03
B-12	0.19	1.31	118	101	110	69.59	1.04
B-11	0.20	1.37	118	102	112	71.39	1.00
B-10	0.21	1.44	118	102	110	73.17	1.04
B-9	0.21	1.45	119	102	109	75.07	1.01
B-8	0.22	1.53	119	103	106	76.92	1.04
B-7	0.20	1.39	119	103	104	78.87	0.99
B-6	0.19	1.32	120	103	104	80.64	1.04
B-5	0.18	1.25	121	104	105	82.46	0.99
B-4	0.19	1.33	120	104	102	84.15	1.10
B-3	0.20	1.39	119	104	104	86.07	0.92
B-2	0.24	1.69	120	104	100	87.71	1.05
B-1	0.25	1.76	122	104	100	89.78	1.02
						91.84	

Pinnacle Pellet
 Dryer Stack 4
 Pinnacle Pellet

Data for TEST 1
OVERALL ISOKINETICS - TEST 1 1.021

Delta P:	0.212 "H ₂ O	Us avg:	27.54 ft/sec
Delta H:	1.493	ACFM:	52049 ft ³ /min
Tm avg:	562.0 °R	SDCFM:	44778 ft ³ /min
Ts avg:	561.6 °R	Vm std:	39.92 ft ³
Bwo:	0.034	Vm corr:	44.67 ft ³
Md:	28.84	Vm:	44.63 ft ³
Ms:	28.47	MF:	1.0009
Pb:	28.35 "Hg	PCON:	20.43 mg/m ³
Pm:	28.46 "Hg	ERAT:	1.55 kg/hr
Ps:	28.33 "Hg		

Data for TEST 2
OVERALL ISOKINETICS - TEST 2 1.014

Delta P:	0.212 "H ₂ O	Us avg:	27.56 ft/sec
Delta H:	1.483	ACFM:	52094 ft ³ /min
Tm avg:	568.2 °R	SDCFM:	44681 ft ³ /min
Ts avg:	562.0 °R	Vm std:	39.58 ft ³
Bwo:	0.036	Vm corr:	44.78 ft ³
Md:	28.84	Vm:	44.74 ft ³
Ms:	28.45	MF:	1.0009
Pb:	28.35 "Hg	PCON:	21.41 mg/m ³
Pm:	28.46 "Hg	ERAT:	1.63 kg/hr
Ps:	28.33 "Hg		

Data for TEST 3
OVERALL ISOKINETICS - TEST 3 1.015

Delta P:	0.213 "H ₂ O	Us avg:	27.74 ft/sec
Delta H:	1.471	ACFM:	52435 ft ³ /min
Tm avg:	568.6 °R	SDCFM:	44474 ft ³ /min
Ts avg:	568.1 °R	Vm std:	39.43 ft ³
Bwo:	0.036	Vm corr:	44.64 ft ³
Md:	28.84	Vm:	44.60 ft ³
Ms:	28.45	MF:	1.0009
Pb:	28.35 "Hg	PCON:	22.75 mg/m ³
Pm:	28.46 "Hg	ERAT:	1.72 kg/hr
Ps:	28.33 "Hg		

Air Emission Monitoring Procedure **State Of Oregon Method 7**

Particulate Sampling (Napp-Baldwin Model 31 Sampler)

Particulate sampling and gas velocity measurements were conducted using a Napp-Baldwin Model 31 stack sampler in accordance with the methods specified in State of Oregon Method 7 (See Figure 1). The State of Oregon Method 7 sampling train is a modified Method 5 sample train with the addition of a non heated filter in-between the third and fourth impinger.

The air discharge was sampled isokinetically at the centroid of a series of equal area segments across the duct or stack. The stack gas velocity and temperature were recorded during the sample collection period with a calibrated pitot tube and thermocouple mounted on the sampling probe. The sample was delivered from the probe to a cyclone and a filter holder containing a 110mm Type A glass fiber filter. The gas sample was then drawn in through a series of four glass impingers which condensed and absorbed the water from the gas. A leakless vacuum pump carried the sampled gas through a dry gas test meter where the volume, temperature, and pressure were measured; and finally through a flow indicating orifice which allowed for the rapid adjustment to isokinetic sampling rates.

At the end of each test, the probe interior, cyclone and connecting tubing from the probe to the filter housing were rinsed with distilled water and acetone. These washings were evaporated to dryness and the resulting solids were weighed. The weight of the cyclone flask and the filter was used together with the weight of solids in the washings to calculate the filterable particulate concentration. The moisture content of the stack gas was determined from the quantity of water condensed in the impingers and absorbed in the silica gel.

Condensable Organics are collected in the impinger train and a rinsing procedure is employed utilizing solvents such as Hexane or Methylene Chloride in between tests. The rinsings and condensate are forwarded to a laboratory accredited to perform the analysis in accordance with the method and a copy of that report is included in the Appendix of any report issued.

O₂, CO₂, CO (where applicable)

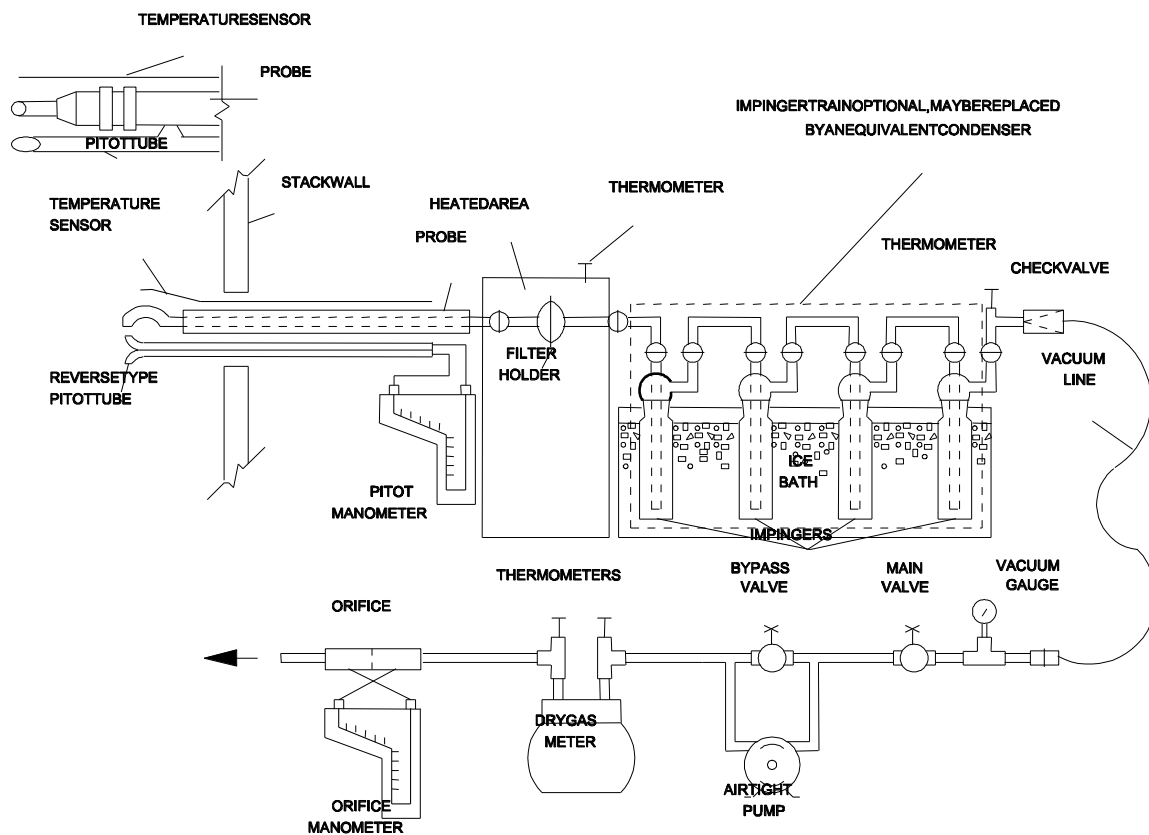
O₂, CO₂, and CO were found using either Fuji Analytical Analyzer by means of infrared and paramagnetic technology (EPA 3A) or by fyrite (EPA Method 3).

NO_x (where applicable)

NO_x was found using and API Model 252 NO_x analyzer that utilizes chemiluminescent technology. Stack gas was Samples were taken over a minimum period of three hours.

VOC's (where applicable)

Hydrocarbons were measured in accordance with EPA method 25A. Samples were drawn in one hour test runs using a total hydrocarbon analyzer that utilizes Flame Ionization Technology.



Modified EPA Method 5 Diagram (State of Oregon Method 7)- Figure 1

CALCULATIONS

Carry out calculations, retaining at least one extra decimal figure beyond that of the acquired data. Round off figures after the final calculation. Other forms of the equations may be used as long as they give equivalent results.

Nomenclature.

- A_n = Cross-sectional area of nozzle, m^2 (ft^2).
 B_{ws} = Water vapor in the gas stream, proportion by volume.
 C_a = Acetone blank residue concentration, mg/g .
 C_s = Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, $g/dscm$ ($g/dscf$).
 I = Percent of isokinetic sampling.
 L_a = Maximum acceptable leakage rate for either a pretest leak check or for a leak check following a component change; equal to $0.00057 m^3/min$ ($0.02 cfm$) or 4 percent of the average sampling rate, whichever is less.
 L_i = Individual leakage rate observed during the leak check conducted prior to the " i^{th} " component change ($i = 1, 2, 3...n$), m^3/min (cfm).
 L_p = Leakage rate observed during the post-test leak check, m^3/min (cfm).
 m_a = Mass of residue of acetone after evaporation, mg .
 m_n = Total amount of particulate matter collected, mg .
 M_w = Molecular weight of water, $18.0 g/g\text{-mole}$ ($18.0 lb/lb\text{-mole}$).
 P_{bar} = Barometric pressure at the sampling site, $mm Hg$ ($in. Hg$).
 P_s = Absolute stack gas pressure, $mm Hg$ ($in. Hg$).
 P_{std} = Standard absolute pressure, $760 mm Hg$ ($29.92 in. Hg$).
 R = Ideal gas constant, $0.06236 [(mmHg)(m^3)/[(^{\circ}K)(g\text{-mole})]]$
 $\{21.85 [(in. Hg)(ft^3)/[(^{\circ}R)(lb\text{-mole})]]\}$.
 T_m = Absolute average DGM temperature (see Figure 5-2), $^{\circ}K$ ($^{\circ}R$).
 T_s = Absolute average stack gas temperature (see Figure 5-2), $^{\circ}K$ ($^{\circ}R$).
 T_{std} = Standard absolute temperature, $293^{\circ}K$ ($528^{\circ}R$).
 V_a = Volume of acetone blank, ml .
 V_{aw} = Volume of acetone used in wash, ml .
 V_{lc} = Total volume liquid collected in impingers and silica gel (see Figure 5-3), ml .
 V_m = Volume of gas sample as measured by dry gas meter, dcm (dcf).
 $V_{m(std)}$ = Volume of gas sample measured by the dry gas meter, corrected to standard conditions, $dscm$ ($dscf$).
 $V_{w(std)}$ = Volume of water vapor in the gas sample, corrected to standard conditions, scm (scf).
 v_s = Stack gas velocity, calculated by Method 2, Equation 2-9, using data obtained from Method 5, m/sec (ft/sec).
 W_a = Weight of residue in acetone wash, mg .
 Y = Dry gas meter calibration factor.
 ΔH = Average pressure differential across the orifice meter (see Figure 5-2), $mm H_2O$ ($in. H_2O$).
 ρ_a = Density of acetone, mg/ml (see label on bottle).
 ρ_w = Density of water, $0.9982 g/ml$ ($0.002201 lb/ml$).
 θ = Total sampling time, min .
 θ_1 = Sampling time interval, from the beginning of a run until the first component change, min .
 θ_i = Sampling time interval, between two successive component changes, beginning with the interval between the first and second changes, min .
 θ_p = Sampling time interval, from the final (n^{th}) component change until the end of the sampling run, min .
 13.6 = Specific gravity of mercury.
 60 = Sec/min .
 100 = Conversion to percent.

Average Dry Gas Meter Temperature and Average Orifice Pressure Drop.

Dry Gas Volume. Correct the sample volume measured by the dry gas meter to standard conditions (20°C, 760 mm Hg or 68°F, 29.92 in. Hg) by using Equation 5-1.

$$V_{m(std)} = V_m Y \left(\frac{T_{std}}{T_m} \right) \left[\frac{P_{bar} + \frac{\Delta H}{13.6}}{P_{std}} \right]$$

$$= K_1 V_m Y \frac{P_{bar} + \left(\frac{\Delta H}{13.6} \right)}{T_m}$$
Eq. 5-1

where:

$$K_1 = 0.3858 \text{ } ^\circ\text{K/mm Hg for metric units,}$$

$$= 17.64 \text{ } ^\circ\text{R/in. Hg for English units.}$$

NOTE: Equation 5-1 can be used as written unless leakage rate observed during any of the mandatory leak checks (i.e., the post-test leak check or leak checks conducted prior to component changes) exceeds L_a . If L_p or L_i exceeds L_a , Equation 5-1 must be modified as follows:

(a) Case I. No component changes made during sampling run. In this case, replace V_m in Equation 5-1 with the expression:

$$[V_m - (L_p - L_a) \theta]$$

(b) Case II. One or more component changes made during the sampling run. In this case, replace V_m in Equation 5-1 by the expression:

$$\left[V_m - (L_1 - L_a) \theta_1 - \sum_{i=2}^n (L_i - L_a) \theta_i - (L_p - L_a) \theta_p \right]$$

and substitute only for those leakage rates (L_i or L_p) which exceed L_a .

Volume of Water Vapor.

$$V_{w(std)} = \frac{V_{lc} \rho_w R T_{std}}{M_w P_{std}} = K_2 V_{lc}$$
Eq. 5-2

where:

$$K_2 = 0.001333 \text{ m}^3/\text{ml for metric units,}$$

$$= 0.04707 \text{ ft}^3/\text{ml for English units.}$$

Moisture Content.

$$B_{ws} = \frac{V_{w(std)}}{V_{m(std)} + V_{w(std)}} \quad \text{Eq. 5-3}$$

Acetone Blank Concentration.

$$C_a = \frac{m_a}{V_a \rho_a} \quad \text{Eq. 5-4}$$

Acetone Wash Blank.

$$W_a = C_a V_{aw} \rho_a \quad \text{Eq. 5-5}$$

Total Particulate Weight. Determine the total particulate matter catch from the sum of the weights obtained from Containers 1 and 2 less the acetone blank (see Figure 5-3).

Particulate Concentration.

$$C_s = (0.001 \text{ g/mg})(m_n / V_{m(std)}) \quad \text{Eq. 5-6}$$

Conversion Factors:

<u>From</u>	<u>To</u>	<u>Multiply by</u>
scf	m ³	0.02832
g/ft ³	gr/ft ³	15.43
g/ft ³	lb/ft ³	2.205 x 10 ⁻³
g/ft ³	g/m ³	35.31

Isokinetic Variation.**Calculation from Raw Data.**

$$I = \frac{100 T_s [K_3 V_{1c} + (V_m Y / T_m)(P_{bar} + \Delta H / 13.6)]}{60 \theta v_s P_s A_n} \quad \text{Eq. 5-7}$$

where:

$K_3 = 0.003454 [(\text{mm Hg})(\text{m}^3)]/[(\text{ml})(^\circ\text{K})]$ for metric units,

$= 0.002669 [(\text{in. Hg})(\text{ft}^3)]/[(\text{ml})(^\circ\text{R})]$ for English units.

Calculation from Intermediate Values.

$$I = \frac{100 T_s V_{m(std)} P_{std}}{60 T_{std} v_s \theta A_n P_s (1 - B_{ws})}$$

$$= \frac{K_4 T_s V_{m(std)}}{P_s v_s A_n \theta (1 - B_{ws})}$$
Eq.5-8

where:

$K_4 = 4.320$ for metric units,

$= 0.09450$ for English units.

Acceptable Results. If 90 percent $\leq I \leq 110$ percent, the results are acceptable. If the PM results are low in comparison to the standard, and "I" is over 110 percent or less than 90 percent, the Administrator may opt to accept the results. Citation 4 in the Bibliography may be used to make acceptability judgments. If "I" is judged to unacceptable, reject the results, and repeat the test.

Average Stack Gas Velocity.

$$v_s = K_p C_p (\sqrt{\Delta p})_{avg} \sqrt{\frac{T_{s(avg)}}{P_s M_s}}$$

Average Stack Gas Dry Volumetric Flow Rate.

$$Q_{sd} = 3,600(1 - B_{ws}) v_s A \frac{T_{std}}{T_{s(avg)}} \frac{P_s}{P_{std}}$$

where:

A	=	Cross-sectional area of stack, m^2 (ft^2).
B_{ws}	=	Water vapor in the gas stream (from Method 5 or Reference Method 4), proportion by volume.
C_p	=	Pitot tube coefficient, dimensionless.
K_p	=	Pitot tube constant,
M_d	=	Molecular weight of stack gas, dry basis (see Section 3.6), g/gmole (lb/lb-mole).
M_s	=	Molecular weight of stack gas, wet basis, g/g-mole (lb/lb-mole).

$$= M_d (1 - B_{ws}) + 18.0 B_{ws}$$
Eq. 2-5

P_{bar}	=	Barometric pressure at measurement site, mm Hg (in. Hg).
P_g	=	Stack static pressure, mm Hg (in. Hg).
P_s	=	Absolute stack pressure, mm Hg (in. Hg),

$$= P_{bar} + P_g$$

P_{std}	=	Standard absolute pressure, 760 mm Hg (29.92 in. Hg).
Q_{sd}	=	Dry volumetric stack gas flow rate corrected to standard conditions, dsm^3/hr ($dscf/hr$).
t_s	=	Stack temperature, $^{\circ}C$ ($^{\circ}F$).
T_s	=	Absolute stack temperature, $^{\circ}K$ ($^{\circ}R$).

CALIBRATION CERTIFICATE DRY GAS METER

DATE: 17-Jan-21

CONSOLE MANUF.: NAPP MODEL 31

CONSOLE I.D.: C-1021

PARAMETER SUMMARY	RUN #1	RUN #2	RUN #3
Ta = Ambient (WTM) Temperature (oF.)	62.0	62.0	62.0
P=Pres. Differential at WTM ("Hg)	0.0662	0.1250	0.1839
Pb= Atmospheric Pressure ("Hg)	28.80	28.80	28.80
Pv= Vapour Pressure Water at Temp. Ta ("Hg)	0.5598	0.5598	0.5598
H=Pres. Differential at Orifice	1.0	2.0	3.0
Ti= Dry Test Meter Inlet Temp. (oF.)	89.8	92.0	95.9
To= Dry Test Meter Outlet Temp. (oF.)	79.9	83.0	84.9
Ri= Initial Dry Test volume (ft3)	103.76	97.29	109.79
Rf= Final Dry Test Volume (ft3)	108.72	102.30	114.80
Vi= Initial Wet Test Volume (ft3)	0.0	0.0	0.0
Vf= Final Wet Test Volume (ft3)	5.000	5.000	5.000
Pw= Pb - (^P/13.59) "Hg	28.7338	28.6750	28.6161
Pd= Pb + (^H/13.59) "Hg	28.8736	28.9472	29.0208
Tw= Ta +460 (oR.)	522.0	522.0	522.0
Td= [(Ti + To)/2] + 460 (oR.)	544.9	547.5	550.4
Bw= Pv/Pb ("Hg)	0.0194	0.0194	0.0194
WET TEST METER FACTOR (WTMF)	0.9922	0.9922	0.9922
(Calculated Y Value)(WTMF)	1.0187	1.0088	1.0095

Y (MEAN)(WTMF) = 1.0124

MCCALL ENVIRONMENTAL

Calibrating Technician Signature:



ORIFICE METER CALIBRATION

DATE: 17-Jan-21

CONSOLE I.D. C-1021

	RUN 1	RUN 2	RUN 3
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.8	28.8	28.8
Y=gas meter factor	1.0187	1.0187	1.0088
Delta H=	0.5	1	1.5
Ri=int. gas meter vol.	102.11	104.21	107.11
Rf=final gas meter vol.	103.98	106.81	110.31
min. samp	5	5	5
$Q_m = Y(R_f - R_i) / \sqrt{T(FT^3/MIN)}$	0.3809938	0.529724	0.645632
To=meter outlet Temp (oF)	84	85	85
Tm=meter out temp. (oR)	544	545	545
$P_m = P_b + \Delta H$	28.836792	28.873584	28.910375
$SQRT(T_m / P_m * H / M_d)$	0.5706361	0.8072279	0.9880189
Ko=orifice const.	0.6676651	0.6562261	0.6534612

Ko MEAN = 0.6591175

$K_o^4 * 144 = 379.65166$

McCALL ENVIRONMENTAL LTD.



Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: 17-Jan-21

CONSOLE I.D. C-1021

	RUN 4	RUN 5	RUN 6
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.8	28.8	28.8
Y=gas meter factor	1.0088	1.0095	1.0095
Delta H=	2	2.5	3
Ri=int. gas meter vol.	10.51	14.81	19.51
Rf=final gas meter vol.	14.27	19.07	24.17
min. samp	5	5	5
$Q_m = Y(R_f - R_i) / \sqrt{T(FT^3/MIN)}$	0.7586176	0.860094	0.940854
To=meter outlet Temp (oF)	91	91	91
Tm=meter out temp. (oR)	551	551	551
$P_m = P_b + \Delta H$	28.947167	28.983959	29.020751
$SQRT(T_m / P_m * H / M_d)$	1.1463995	1.2808999	1.4022658
Ko=orifice const.	0.6617393	0.6714764	0.6709527

Ko MEAN = 0.6680561

$Ko * 4 * 144 = 384.80031$

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:



CALIBRATION CERTIFICATE DRY GAS METER

DATE: 17-Jan-21

CONSOLE MANUF.: NAPP MODEL 31

CONSOLE I.D.: C-980

PARAMETER SUMMARY	RUN #1	RUN #2	RUN #3
Ta = Ambient (WTM) Temperature (oF.)	62.0	62.0	62.0
P=Pres. Differential at WTM ("Hg)	0.0713	0.1442	0.2163
Pb= Atmospheric Pressure ("Hg)	28.80	28.80	28.80
Pv= Vapour Pressure Water at Temp. Ta ("Hg)	0.5598	0.5598	0.5598
H=Pres. Differential at Orifice	1.0	2.0	3.0
Ti= Dry Test Meter Inlet Temp. (oF.)	74.0	68.0	78.0
To= Dry Test Meter Outlet Temp. (oF.)	71.0	66.0	75.0
Ri= Initial Dry Test volume (ft3)	7.50	1.20	13.60
Rf= Final Dry Test Volume (ft3)	12.40	6.06	18.55
Vi= Initial Wet Test Volume (ft3)	0.0	0.0	0.0
Vf= Final Wet Test Volume (ft3)	5.000	5.000	5.000
Pw= Pb - (^P/13.59) "Hg	28.7287	28.6558	28.5837
Pd= Pb + (^H/13.59) "Hg	28.8736	28.9472	29.0208
Tw= Ta +460 (oR.)	522.0	522.0	522.0
Td= [(Ti + To)/2] + 460 (oR.)	532.5	527.0	536.5
Bw= Pv/Pb ("Hg)	0.0194	0.0194	0.0194
WET TEST METER FACTOR (WTMF)	0.9922	0.9922	0.9922
ated Y Value)(WTMF)	1.0077	1.0004	0.9948
Y (MEAN)(WTMF) =	1.0009		

N.R. MCCALL & ASSOCIATES LTD.

Calibrating Technician Signature:



ORIFICE METER CALIBRATION

DATE: Jan 17/2021

CONSOLE I.D. C-980

	RUN 1	RUN 2	RUN 3
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.8	28.8	28.8
Y=gas meter factor	1.0077	1.0077	1.0004
Delta H=	0.5	1	1.5
Ri=int. gas meter vol.	20.1	23.02	23.4
Rf=final gas meter vol.	22.29	26.1	27.08
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	0.4413726	0.6207432	0.7362944
To=meter outlet Temp (oF)	77	83	85
Tm=meter out temp. (oR)	537	543	545
Pm=Pb + ^H	28.836792	28.8735835	28.9103753
SQRT(Tm/Pm*H/Md)	0.5669528	0.80574536	0.98801891
Ko=orifice const.	0.7784997	0.77039625	0.74522298

Ko MEAN = 0.7647063

Ko*4*144= 440.47084

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:



ORIFICE METER CALIBRATION

DATE: Jan 17/2021

CONSOLE I.D. C-980

	RUN 4	RUN 5	RUN 6
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.8	28.8	28.8
Y=gas meter factor	1.0004	0.9948	0.9948
Delta H=	2	2.5	3
Ri=int. gas meter vol.	28.05	32.55	38
Rf=final gas meter vol.	32.28	37.21	43.12
min. samp	5	5	5
$Q_m=Y(R_f-R_i)/^{\Delta}T(FT^3/MIN)$	0.8463384	0.9271536	1.0186752
Tm=meter out temp. (oF)	86	87	88
Tm=meter out temp. (oR.)	546	547	548
$P_m=P_b + ^{\Delta}H$	28.947167	28.983959	29.020751
$SQRT(T_m/P_m*H/M_d)$	1.1411862	1.2762421	1.3984432
Ko=orifice const.	0.7416304	0.7264716	0.7284352

Ko MEAN = 0.7321791

$K_o^4 \times 144 = 421.73513$

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:



Calibration Certificate for S-Type Pitot Tube

Date: 05-Jan-21 *Barometric Pressure ("Hg):* 29.78
Pitot I.D.: **217** *Wind Tunnel Temperature (°F):* 70.0
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H₂O)</i>	<i>S-Type Pitot ("H₂O)</i>	<i>Pitot Factor</i>
13.51	0.04147	0.05467	0.86230
19.93	0.09031	0.12262	0.84962
41.60	0.39339	0.54073	0.84442
62.13	0.87726	1.25293	0.82840
79.94	1.45249	2.09036	0.82524
101.14	2.32467	3.37170	0.82204

Average= 0.83867

Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.

Calibrating Technician Signature:



Calibration Certificate for S-Type Pitot Tube

Date: 05-Jan-21 *Barometric Pressure ("Hg):* 30.05
Pitot I.D.: **140** *Wind Tunnel Temperature (^oF):* 70.0
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H₂O)</i>	<i>S-Type Pitot ("H₂O)</i>	<i>Pitot Factor</i>
13.96	0.04470	0.05733	0.87412
19.79	0.08982	0.12082	0.85361
42.36	0.41144	0.58576	0.82971
59.59	0.81441	1.17118	0.82555
80.40	1.48260	2.12088	0.82773
101.66	2.37016	3.46311	0.81901

Average= 0.83829

Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.

Calibrating Technician Signature:



Analytical Report

Bill To: McCall Environmental
6733 Buchanan Road
Coldstream, BC, Canada
V1B 3C5
Attn: Accounts Payable
Sampled By: NA/DB/CB
Company:

Project ID:
Project Name: Pinnacle Pellet
Project Location: Williams Lake
LSD:
P.O.:
Proj. Acct. code:

Lot ID: **1500628**
Control Number:
Date Received: Jun 21, 2021
Date Reported: Jun 25, 2021
Report Number: 2634399

		Reference Number	1500628-1	1500628-2	1500628-3	
		Sample Date	Jun 17, 2021	Jun 17, 2021	Jun 17, 2021	
		Sample Time	NA	NA	NA	
		Sample Location				
		Sample Description	Dryer Stack 1 / Test 1	Dryer Stack 1 / Test 2	Dryer Stack 1 / Test 3	
		Matrix	Water	Water	Water	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Aggregate Organic Constituents						
Oil and Grease	Total	mg/sample	<2	<2	<2	2
Volume	Sample volume	mL	310	310	300	
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes	

Analytical Report

Bill To: McCall Environmental 6733 Buchanan Road Coldstream, BC, Canada V1B 3C5	Project ID: Project Name: Pinnacle Pellet Project Location: Williams Lake LSD: P.O.:	Lot ID: 1500628 Control Number: Date Received: Jun 21, 2021 Date Reported: Jun 25, 2021 Report Number: 2634399
Attn: Accounts Payable Sampled By: NA/DB/CB Company:	Proj. Acct. code:	

		Reference Number	1500628-4	1500628-5	1500628-6
		Sample Date	Jun 17, 2021	Jun 17, 2021	Jun 17, 2021
		Sample Time	NA	NA	NA
		Sample Location			
		Sample Description	Dryer Stack 2 / Test 1	Dryer Stack 2 / Test 2	Dryer Stack 2 / Test 3
		Matrix	Water	Water	Water
Analyte	Units	Results	Results	Results	Nominal Detection Limit
Aggregate Organic Constituents					
Oil and Grease	Total	mg/sample	3	2	2
Volume	Sample volume	mL	310	310	300
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes

Analytical Report

Bill To: McCall Environmental 6733 Buchanan Road Coldstream, BC, Canada V1B 3C5	Project ID: Project Name: Pinnacle Pellet Project Location: Williams Lake LSD: P.O.:	Lot ID: 1500628 Control Number: Date Received: Jun 21, 2021 Date Reported: Jun 25, 2021 Report Number: 2634399
Attn: Accounts Payable Sampled By: NA/DB/CB Company:	Proj. Acct. code:	

		Reference Number	1500628-7	1500628-8	1500628-9	
		Sample Date	Jun 17, 2021	Jun 17, 2021	Jun 17, 2021	
		Sample Time	NA	NA	NA	
		Sample Location				
		Sample Description	Dryer Stack 3 / Test 1	Dryer Stack 3 / Test 2	Dryer Stack 3 / Test 3	
		Matrix	Water	Water	Water	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Aggregate Organic Constituents						
Oil and Grease	Total	mg/sample	<2	<2	<2	2
Volume	Sample volume	mL	300	310	300	
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes	

Analytical Report

Bill To: McCall Environmental
6733 Buchanan Road
Coldstream, BC, Canada
V1B 3C5
Attn: Accounts Payable
Sampled By: NA/DB/CB
Company:

Project ID:
Project Name: Pinnacle Pellet
Project Location: Williams Lake
LSD:
P.O.:
Proj. Acct. code:

Lot ID: **1500628**
Control Number:
Date Received: Jun 21, 2021
Date Reported: Jun 25, 2021
Report Number: 2634399

		Reference Number	1500628-10	1500628-11	1500628-12	
		Sample Date	Jun 17, 2021	Jun 17, 2021	Jun 17, 2021	
		Sample Time	NA	NA	NA	
		Sample Location				
		Sample Description	Dryer Stack 4 / Test 1	Dryer Stack 4 / Test 2	Dryer Stack 4 / Test 3	
		Matrix	Water	Water	Water	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Aggregate Organic Constituents						
Oil and Grease	Total	mg/sample	3	3	3	2
Volume	Sample volume	mL	310	310	300	
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes	

Approved by:



Carol Nam, Dipl. T.
Quality Officer

Data have been validated by Analytical Quality Control and Element's Integrated Data Validation System (IDVS).

Generation and distribution of the report, and approval by the digitized signature above, are performed through a secure and controlled automatic process.

Methodology and Notes

Bill To: McCall Environmental 6733 Buchanan Road Coldstream, BC, Canada V1B 3C5	Project ID: Project Name: Pinnacle Pellet Project Location: Williams Lake LSD: P.O.:	Lot ID: 1500628 Control Number: Date Received: Jun 21, 2021 Date Reported: Jun 25, 2021 Report Number: 2634399
Attn: Accounts Payable Sampled By: NA/DB/CB Company:	Proj. Acct. code:	

Method of Analysis

Method Name	Reference	Method	Date Analysis Started	Location
Oil and Grease in water (VAN)	BCELM	* Oil & Grease in Water - Direct Hexane Extraction, Oil & Grease	Jun 23, 2021	Element Vancouver
Oil and Grease in water (VAN)	BCELM	* Oil & Grease in Water - Direct Hexane Extraction, Oil & Grease	Jun 24, 2021	Element Vancouver

** Reference Method Modified*

References

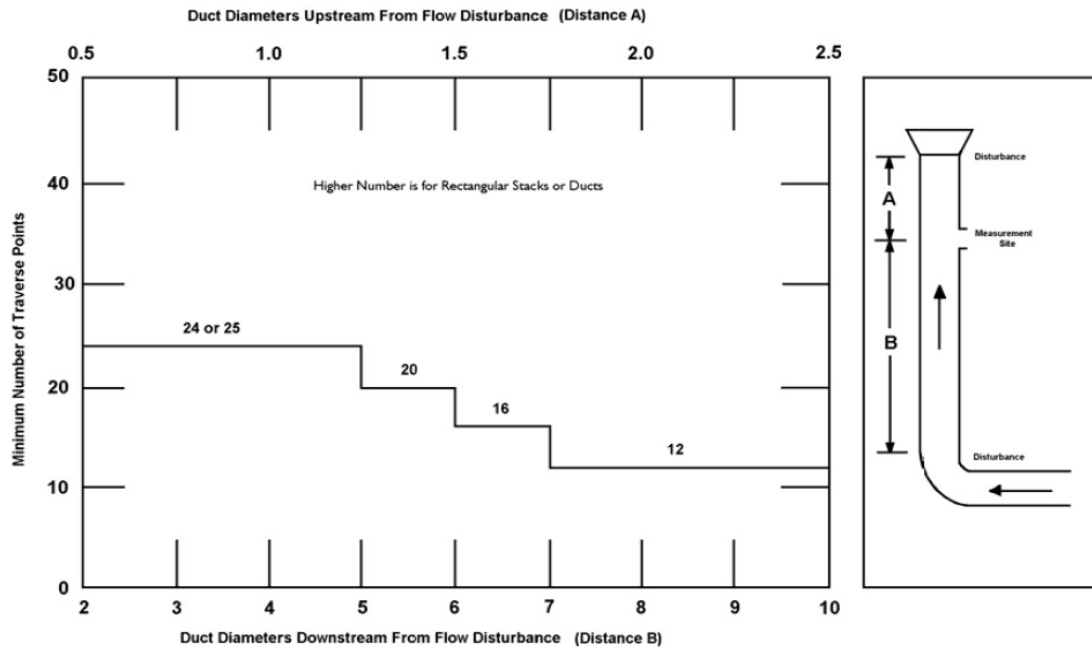
BCELM B.C. Environmental Laboratory Manual

Please direct any inquiries regarding this report to our Client Services group.

Results relate only to samples as submitted.

The test report shall not be reproduced except in full, without the written approval of the laboratory.

Site Diagram & Sample Point Selection



Client: [Pinnacle Pellet Williams Lake](#)

Source: [Dryer Stacks 1-4](#)

Pollution Abatement Equipment:

Duct Diameters Up (A): [>2](#)

Duct Diameters Down (B): [4](#)

Area of Stack (ft): [31.5](#)

Stack Diameter (in): [76](#)

Zero (in): [4](#)

Number of Points: [24](#)

Cyclonic Angle: [5°](#)

Traverse Points (in):

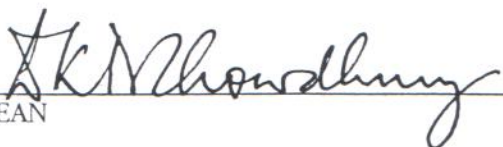
PT-1	1.6
PT-2	5.1
PT-3	8.97
PT-4	13.45
PT-5	19
PT-6	26.98
PT-7	49.02
PT-8	57
PT-9	62.55
PT-10	67.03
PT-11	70.91
PT-12	74.4

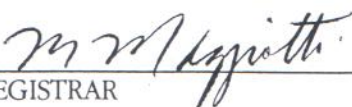


This is to verify that
Matthew McCall
has successfully completed
a course of study in
Source Testing for Particulates
(35 hours)

Endorsed by
The B.C. Ministry of Environment

Dated at Burnaby, British Columbia, Canada
December 14, 1990


DEAN


REGISTRAR

BRITISH COLUMBIA INSTITUTE OF TECHNOLOGY



MOUNT ROYAL COLLEGE

Faculty of Continuing Education and Extension

David Brandle

has successfully completed

The program of studies and is awarded the certificate in

STACK SAMPLING

May 3 – May 7, 2004

May, 2004
Date

Doreen Brandling
Dean
Faculty of Continuing Education and Extension

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer Stack 1
 Test Number: 1
 Date: June 17 2021
 Start Time: 8:39
 Finish Time: 9:40
 Starting Vol.: 300
 Final Vol.: 313
 Flask: M7
 Console: 1021
 Stack Diameter: _____

BP 28.35
 DN 275
 CP 83867
 MF 60124
 Moist. 3%
 PM 28.46
 AS _____
 Ko 5680
 Pitot 217
 Port _____
 Static -1.21
 PS 28.33

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: DB NA CB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: 004 Finish: 001

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
412	.25	1.63	65	68	79	98.54	1	270	166	
11	.25	1.65	70	69	76	100.25				
10	.24	1.58	70	69	76	102.00				
9	.27	1.45	70	69	76	103.68				
8	.19	1.25	73	68	77	105.31				
7	.18	1.20	80	69	78	106.79				
6	.19	1.26	81	70	79	108.25	1			
5	.22	1.46	83	70	79	109.75				
4	.26	1.73	85	70	79	111.42				
3	.27	1.80	86	71	79	113.22				
2	.28	1.87	87	72	79	115.01				
1	.28	1.87	90	73	80	116.79				
B12	.40	2.68	92	74	81	118.63				
11	.40	2.69	94	75	81	120.85				
10	.41	2.77	96	78	81	123.07				
9	.39	2.65	98	79	79	125.32	1			
8	.31	2.13	99	83	77	127.53				
7	.28	1.93	101	86	76	129.51				
6	.27	1.87	102	87	74	131.42				
5	.24	1.67	102	88	73	133.25				
4	.27	1.88	102	89	73	135.03				
3	.25	1.74	102	90	74	136.89				
2	.21	1.47	103	91	73	138.68	1			
1	.20	1.40	105	92	72	140.39				
						142.02				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer Stack 1
 Test Number: 2
 Date: June 17 2021
 Start Time 9:48
 Finish Time 10:49
 Starting Vol. 300
 Final Vol. 311
 Flask: M-3
 Console: 1021
 Stack Diameter

BP 2835
 DN 275
 CP 183867
 MF 1.0124
 Moist. .02
 PM 2846
 AS
 Ko 16680
 Pitot 217
 Port
 Static -.21
 PS 28.33

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: JB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: .002 Finish: .003

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A12	.26	1.82	90	89	73	43.00	1	270	102D	
11	.25	1.76	95	92	74	44.34				
10	.24	1.69	102	93	74	46.61				
9	.20	1.42	103	94	74	48.42				
8	.18	1.28	104	94	74	50.07				
7	.20	1.43	105	95	74	51.59	1			
6	.21	1.50	106	96	75	53.21				
5	.23	1.64	106	97	75	55.08				
4	.23	1.93	109	98	76	56.72				
3	.27	1.93	107	98	76	58.64	1			
2	.28	1.99	107	99	77	60.51				
1	.29	2.07	108	99	77	62.44				
B12	.39	2.77	108	100	78	64.38	1			
11	.48	2.86	109	101	77	66.65				
10	.40	2.86	110	102	77	68.99				
9	.38	2.72	113	102	76	71.32	1			
8	.30	2.15	114	103	78	73.61				
7	.28	2.01	114	104	78	75.62				
6	.26	1.87	114	104	78	77.55	1			
5	.25	1.80	115	105	78	79.43				
4	.28	2.01	116	106	78	81.22				
3	.24	1.73	116	106	79	83.20	1			
2	.21	1.51	117	107	79	85.02				
1	.20	1.44	117	107	79	86.71	1	270	102D	
						88.38				

Client Name: Primayle Pellet
Williams Lake
 Process: Dryer Start
 Test Number: 3
 Date: June 17 2021
 Start Time 10:57
 Finish Time 11:58
 Starting Vol. 300
 Final Vol. 314
 Flask: M-4
 Console: C-1021
 Stack Diameter

BP 28.35
 DN .275
 CP .83867
 MF 1.0124
 Moist. 21.
 PM 28.46
 AS
 Ko .6680
 Pitot 217
 Port
 Static -.21
 PS 28.33

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: AB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: .003 Finish: .001

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A-12	.27	1.92	102	100	75	89.00	0	270	1CED	
11	.25	1.78	105	102	75	90.89				
10	.23	1.64	109	103	75	92.77				
9	.20	1.43	111	104	76	94.55				
8	.19	1.37	113	105	76	96.20				
7	.20	1.45	115	105	76	97.31				
6	.22	1.59	116	106	76	99.50				
5	.22	1.59	116	106	76	101.23	0			
4	.26	1.88	117	107	76	103.00				
3	.27	1.96	118	107	76	104.92				
2	.28	2.03	119	108	76	106.75				
1	.28	2.03	120	108	76	108.72				
B-12	.39	2.84	120	108	75	110.64	1			
11	.35	2.85	120	109	75	112.88				
10	.40	2.92	120	109	75	115.18				
9	.39	2.85	120	109	76	117.45				
8	.31	2.26	121	110	76	119.76	1			
7	.30	2.19	121	112	76	121.76				
6	.29	2.12	122	112	76	123.89				
5	.25	1.82	122	112	76	125.88				
4	.26	1.90	122	112	76	127.74				
3	.27	1.98	123	113	75	129.55	1			
2	.23	1.69	123	113	75	131.44				
1	.20	1.45	123	113	75	133.22	1	270	1CED	
						134.87				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer Stack 2
 Test Number: 1
 Date: June 17 2021
 Start Time 853
 Finish Time 955
 Starting Vol. 300
 Final Vol. 316
 Flask: M5
 Console: 980
 Stack Diameter

BP 78.35
 DN 780
 CP 83829
 MF 1.0009
 Moist. 29
 PM 2846
 AS
 Ko .7321
 Pitot 140
 Port
 Static -22
 PS 28.33

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: PD NA CB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: 012 Finish: 011

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A12	.36	2.09	61	61	76	7.24	2	270	1002	
11	.32	1.86	70	60	81	9.24				
10	.30	1.75	76	63	82	11.24	2			
9	.24	1.41	80	63	82	13.29				
8	.22	1.29	82	66	82	15.09	1			
7	.24	1.41	84	66	83	16.69				
6	.29	1.72	88	68	82	18.58	2			
5	.31	1.84	90	69	82	20.52				
4	.31	1.85	94	71	82	22.39	2			
3	.27	1.62	95	73	81	24.42				
2	.26	1.57	96	74	79	26.28	2			
1	.24	1.46	97	76	77	28.14				
012	.39	2.38	98	78	76	29.97	2			
11	.42	2.60	105	80	74	32.18				
10	.42	2.60	106	80	74	34.50	3			
9	.39	2.42	106	82	74	36.89				
8	.38	2.36	106	83	73	39.13	3			
7	.31	1.93	107	84	73	41.43				
6	.28	1.75	107	85	73	43.44	2			
5	.26	1.62	107	88	74	45.48				
4	.23	1.43	107	88	76	47.29	2			
3	.24	1.49	107	88	75	49.14				
2	.26	1.62	109	89	75	51.04	2			
1	.30	1.88	109	90	74	52.89				
						54.99				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer Stack 2
 Test Number: 2
 Date: June 17 2021
 Start Time 1007
 Finish Time 1104
 Starting Vol. 300
 Final Vol. 314
 Flask: M6
 Console: 480
 Stack Diameter

BP 28.35
 DN 280
 CP 83829
 MF 1.0009
 Moist. 2%
 PM 28.46
 AS
 Ko .7321
 Pitot 140
 Port
 Static -72
 PS 28.23

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: DB NA CB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: 1007 Finish: 1005

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A12	.25	2.11	91	89	94	55.58	4			
11	.31	1.94	102	93	80	57.75				
10	.30	1.88	104	90	79	59.74	3			
9	.26	1.63	107	90	80	61.81				
8	.21	1.32	107	90	80	63.63	3			
7	.25	1.57	106	91	79	65.39				
6	.30	1.89	109	91	79	67.35	3			
5	.30	1.90	113	92	79	69.47				
4	.32	2.03	113	92	79	71.51	3			
3	.28	1.78	112	93	78	73.67				
2	.25	1.44	111	94	79	75.58	4			
1	.24	1.52	111	94	78	77.37				
B12	.40	2.54	113	95	79	79.29	3			
11	.40	2.55	115	96	79	81.73				
10	.42	2.68	116	96	79	84.01	3			
9	.40	2.57	117	98	76	86.41				
8	.36	2.32	117	97	75	88.90	4			
7	.30	1.94	117	98	74	91.14				
6	.27	1.74	117	98	74	93.44	4			
5	.20	1.29	116	98	74	95.43				
4	.24	1.54	115	98	75	97.04	2			
3	.25	1.61	116	99	75	99.04				
2	.25	1.61	115	99	74	100.97	3			
1	.29	1.87	116	99	74	102.87				
						104.90				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer Stack
 Test Number: 3
 Date: June 17 2021
 Start Time: 1109
 Finish Time: 1211
 Starting Vol.: 300
 Final Vol.: 311
 Flask: M3
 Console: 980
 Stack Diameter: _____

BP 28.35
 DN .280
 CP .83829
 MF 1.0009
 Moist. 290
 PM 28.46
 AS _____
 Ko .7321
 Pitot 140
 Port _____
 Static -.22
 PS 28.33

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: CB DB NH

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: .008 Finish: .016

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A12	.36	2.29	102	98	76	6.25	4	270	1002	
11	.31	1.97	109	98	78	8.31				
10	.30	1.91	111	98	78	10.35	2			
9	.25	1.60	110	100	78	12.32				
8	.22	1.41	113	99	77	14.34	3			
7	.23	1.47	114	99	76	16.00				
6	.28	1.80	116	99	76	17.91	3			
5	.30	1.94	118	99	75	20.02				
4	.31	2.00	118	99	75	22.15	4			
3	.26	1.68	118	100	74	24.30				
2	.26	1.68	117	100	74	26.22	4			
1	.23	1.49	120	100	74	28.28				
B12	.40	2.59	120	100	74	30.05	3			
11	.42	2.73	120	101	74	32.47				
10	.40	2.60	120	101	73	34.90	5			
9	.40	2.60	120	101	74	37.28				
8	.36	2.34	120	101	73	39.71	5			
7	.32	2.08	119	101	73	41.89				
6	.28	1.82	120	101	72	44.10	5			
5	.25	1.63	118	102	72	46.08				
4	.22	1.43	118	101	72	48.01	4			
3	.25	1.63	118	102	72	50.00				
2	.26	1.69	119	102	73	52.03	4			
1	.29	1.89	119	103	73	54.11				
						56.05				

Client Name: Paraclete 7/11/21
William's Lake
 Process: Weyerhaeuser 3
 Test Number: 1
 Date: June 17, 2021
 Start Time: 12:50
 Finish Time: 1:51
 Starting Vol.: 300
 Final Vol.: 326
 Flask: H-8
 Console: C-1021
 Stack Diameter: _____

BP 28.35
 DN 275
 CP 83867
 MF 1.0124
 Moist. 27
 PM 28.46
 AS _____
 Ko 6680
 Pitot 217
 Port _____
 Static -11
 PS 28.34

CO ₂	O ₂	CO	N ₂
0	21		

Personnel: DB/

Leakage Rate @ 15 inches

Load:

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Mean Yaw Angle

Start: 001 Finish: 01

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A-12	21	1.44	90	90	85	35.03	411	270		
11	20	1.38	93	91	85	36.70				
10	19	1.32	97	91	85	38.32				
9	16	1.11	99	92	86	39.90				
8	16	1.11	102	92	86	41.32				
7	17	1.18	103	93	86	42.71				
6	18	1.25	104	94	87	44.20				
5	16	1.11	105	94	87	45.73				
4	19	1.32	106	94	87	47.12				
3	19	1.33	107	95	86	48.71				
2	19	1.33	109	97	86	50.34				
1	20	1.40	110	98	86	52.00				
B-12	21	1.48	111	99	86	53.66				
11	20	1.41	112	101	86	55.29	411			
10	19	1.20	113	102	86	56.92				
9	16	1.13	113	103	85	58.44				
8	19	1.35	114	103	85	60.00				
7	18	1.28	115	104	85	61.62				
6	17	1.21	116	105	85	63.18				
5	17	1.21	116	105	85	64.70				
4	19	1.35	115	105	85	66.22				
3	24	1.71	115	106	85	67.83				
2	26	1.85	114	106	85	69.68				
1	25	1.70	114	107	85	71.55				
						73.39				

Client Name: Pinnacle Pellet
William Locke
 Process: Dryer Stack 3
 Test Number: 2
 Date: June 17, 2021
 Start Time 2:02
 Finish Time 3:03
 Starting Vol. 300
 Final Vol. 322
 Flask: M-9
 Console: C-C1021
 Stack Diameter

BP 28.35
 DN 275
 CP .83867
 MF 1.0124
 Moist. .02
 PM 28.46
 AS
 Ko .6680
 Pitot 217
 Port
 Static -11
 PS 28.34

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: JB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: 101 Finish: 101

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A-12	.20	1.40	101	101	85	74.01		270		
11	.20	1.40	104	101	85	75.62				
10	.19	1.34	109	102	85	77.23				
9	.17	1.20	111	104	85	78.81	211			
8	.16	1.14	113	105	85	80.34				
7	.17	1.20	114	105	85	81.82				
6	.18	1.28	115	106	85	83.36				
5	.17	1.21	116	106	85	85.00				
4	.19	1.35	117	106	86	86.50				
3	.19	1.35	117	107	86	88.10				
2	.20	1.42	117	107	86	89.72				
1	.21	1.50	117	107	86	91.38				
B-12	.21	1.50	118	108	86	93.84				
11	.19	1.35	118	108	87	94.74				
10	.18	1.28	119	109	87	96.35				
9	.17	1.21	119	109	87	97.94	148			
8	.18	1.28	119	109	87	99.47				
7	.18	1.28	120	110	87	101.10				
6	.17	1.22	121	110	87	102.72				
5	.18	1.28	121	111	87	104.20				
4	.20	1.43	121	111	87	105.77				
3	.25	1.79	121	111	87	107.38				
2	.25	1.79	121	111	87	109.22				
1	.25	1.79	122	112	88	111.08				
						113.01				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer stack 3
 Test Number: 3
 Date: June 17, 2021
 Start Time 3:10
 Finish Time 4:12
 Starting Vol. 300
 Final Vol. 321
 Flask: M-10
 Console: C-1021
 Stack Diameter

BP 28.35
 DN 275
 CP 83867
 MF 1.0124
 Moist. 21.
 PM 28.46
 AS
 Ko .6680
 Pitot 217
 Port
 Static -11
 PS 29.34

CO ₂	O ₂	CO	N ₂
<u>0</u>	<u>21</u>		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: DB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: 1001 Finish: 10

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A-12	.21	1.47	105	105	87	13.36	2"	210		
11	.20	1.40	110	106	90	15.04				
10	.19	1.34	115	109	91	16.63				
9	.18	1.27	115	109	91	18.24				
8	.16	1.13	115	109	90	19.81				
7	.16	1.13	116	109	90	21.32				
6	.17	1.20	117	109	90	22.78				
5	.18	1.27	117	110	90	24.30				
4	.18	1.27	118	110	90	25.88				
3	.18	1.27	118	110	90	27.44				
2	.19	1.36	119	111	89	29.03				
1	.20	1.43	119	111	88	30.66	4"			
B-12	.21	1.50	120	111	88	32.28				
11	.20	1.43	120	111	88	34.00				
10	.17	1.22	120	111	87	35.63				
9	.17	1.22	120	111	87	37.15				
8	.18	1.29	120	111	87	38.73				
7	.18	1.29	121	112	87	40.31				
6	.17	1.22	121	112	87	42.00				
5	.18	1.29	121	113	87	43.53				
4	.20	1.43	120	113	87	45.10				
3	.24	1.72	120	113	87	46.78				
2	.25	1.79	121	113	87	48.61				
1	.24	1.72	121	113	87	50.50				
						52.38				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer Stack 4
 Test Number: 1
 Date: June 17 2021
 Start Time 12:39
 Finish Time 141
 Starting Vol. 300
 Final Vol. 325
 Flask: M 11
 Console: 980
 Stack Diameter

BP 28.35
 DN 290
 CP 83829
 MF 1.0009
 Moist. 2%
 PM 28.46
 AS
 Ko 7321
 Pitot 140
 Port
 Static -24
 PS 28.33

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: CB NA DB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: 1011

Finish: 1012

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A12	.30	2.05	88	88	101	56.62	2	270	1000	
11	.27	1.86	99	89	102	58.77				
10	.26	1.79	101	89	105	60.75	2			
9	.24	1.66	103	90	104	62.76				
8	.22	1.57	105	90	104	64.68	1			
7	.19	1.31	106	90	105	66.68				
6	.19	1.32	106	91	104	68.28	1			
5	.18	1.25	108	92	103	70.12				
4	.18	1.26	108	92	101	71.79	1			
3	.19	1.33	109	93	102	73.53				
2	.19	1.33	110	93	102	75.33	1			
1	.21	1.47	107	90	98	77.08				
B12	.20	1.41	113	93	99	79.03	2			
11	.20	1.40	113	95	102	80.87				
10	.21	1.48	113	96	100	82.66	2			
9	.21	1.47	114	97	103	84.50				
8	.20	1.41	115	98	100	86.34	2			
7	.19	1.34	115	98	103	88.17				
6	.18	1.27	115	98	100	89.96	2			
5	.18	1.28	115	100	100	91.61				
4	.20	1.42	116	99	100	93.39	2			
3	.22	1.56	116	100	101	95.25				
2	.25	1.77	118	100	101	97.15	2			
1	.26	1.85	119	101	98	99.33				
						101.25				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Drier Stack 4
 Test Number: 2
 Date: June 17 2021
 Start Time: 148
 Finish Time: 250
 Starting Vol.: 300
 Final Vol.: 327
 Flask: M12
 Console: 980
 Stack Diameter: _____

BP 2835
 DN 1290
 CP 83829
 MF 1.0009
 Moist. 3%
 PM 2846
 AS _____
 Ko .7321
 Pitot 140
 Port _____
 Static -22
 PS 28.23

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: CB IVA DB

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: .005 Finish: .005

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A12	.29	1.99	99	97	100	1.92	2	270	1000	
11	.28	1.92	109	98	104	4.12				
10	.25	1.74	112	98	99	6.13	1			
9	.24	1.67	114	100	99	8.14				
8	.23	1.60	114	98	99	10.09	1			
7	.20	1.38	115	98	103	12.00				
6	.19	1.31	114	98	105	13.77	1			
5	.18	1.25	115	99	101	15.51				
4	.18	1.25	115	99	103	17.28	1			
3	.20	1.38	115	100	104	19.00				
2	.20	1.38	117	100	106	20.86	2			
1	.20	1.39	117	102	102	22.63				
B12	.19	1.32	117	101	103	24.42	1			
11	.19	1.37	117	101	101	26.28				
10	.21	1.46	118	101	103	27.95	1			
9	.20	1.40	118	103	101	29.79				
8	.20	1.38	119	103	108	31.63	2			
7	.19	1.32	118	103	105	33.44				
6	.19	1.32	118	102	105	35.23	2			
5	.18	1.26	118	104	100	37.00				
4	.20	1.40	118	103	102	38.71	2			
3	.21	1.48	119	103	98	40.56				
2	.26	1.83	119	103	98	42.40	2			
1	.26	1.83	120	103	98	44.59				
						46.66				

Client Name: Pinnacle Pellet
Williams Lake
 Process: Dryer Stack 4
 Test Number: 3
 Date: June 17 2021
 Start Time 255
 Finish Time 357
 Starting Vol. 300
 Final Vol. 327
 Flask: M13
 Console: 980
 Stack Diameter

BP 2835
 DN 290
 CP 83829
 MF 1.0009
 Moist. 3%
 PM 2846
 AS
 Ko 17321
 Pitot 140
 Port
 Static -7.7
 PS 2823

CO ₂	O ₂	CO	N ₂
0	21		

Duct Diameters

Up-Stream

Duct Diameters

Downstream

Personnel: CB DB NA

Mean Yaw Angle

Leakage Rate @ 15 inches

Start: 1008

Finish: 1009

Load:

Sample Points	Delta P	Delta H	Temp. In	Temp. Out	Stack Temp.	Gas Volume	Pump Vacuum	Box Temp.	Last Imp. Temp.	Points
A12	.30	2.05	102	99	104	47.24	2	270	100	
11	.28	1.90	110	100	111	49.30				
10	.26	1.77	114	100	112	51.42	2			
9	.25	1.70	115	99	113	53.41				
8	.21	1.43	116	100	112	55.40	3			
7	.20	1.36	115	100	113	57.22				
6	.19	1.29	115	100	113	59.04	3			
5	.19	1.29	115	100	113	60.78				
4	.18	1.23	116	100	111	62.50	2			
3	.19	1.31	115	100	108	64.09				
2	.20	1.38	118	101	108	65.91	2			
1	.20	1.37	118	101	111	67.77				
B12	.19	1.31	118	101	110	69.59	2			
11	.20	1.37	118	102	112	71.39				
10	.21	1.44	119	102	110	73.17	2			
9	.21	1.45	119	102	109	75.07				
8	.22	1.53	119	103	106	76.92	2			
7	.20	1.39	120	103	104	78.87				
6	.19	1.32	121	103	104	80.64	2			
5	.18	1.25	120	104	105	82.46				
4	.19	1.33	119	104	102	84.15	2			
3	.20	1.39	120	104	104	86.07				
2	.24	1.59	120	104	100	87.71	3			
1	.25	1.76	122	104	100	89.78				
						91.84				



PRINCE GEORGE | VANCOUVER

*Pinnacle Renewable Energy Inc.
Williams Lake*

Daily production rate June 17th

28.5 MT/hr

Average for the previous calendar month

24.8 MT/hr

90th percentile production rate

28.2 MT/hr

Average Dryer Fan 1 exit gas temperature

24.8 °C

Average Dryer Fan 2 exit gas temperature

26.1 °C

Average Dryer Fan 3 exit gas temperature

25.5 °C

Average Dryer Fan 4 exit gas temperature

33.6 °C

Average Cyclofilter exit gas temperature, [°C]

Included in Stack Test

Volumetric emission flow rates, [m³/hour]

Included in Stack Test

TPM, [mg/m³]

Included in Stack Test

PM, [mg/m³]

Included in Stack Test

PRINCE GEORGE

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