Drax Group plc

Drax ESG Data Supplement 2021

Our ESG data supplement provides a consolidated overview of our ESG performance data

Contents

Policies and key documents are available at **www.drax.com/about-us/corporate-governance/compliance-and-policies/**

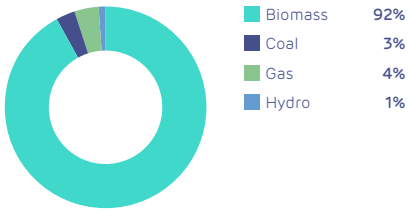
drax

Environment

Generation Portfolio, Pellet Production, and Customers

Datapoint	Unit	2021	2020	Notes
Generation Output				
Total generation output	TWh	**16.1**	18.8	Excluding Cruachan Power Station which utilises electricity import for pumping to balance the grid
Total renewable generation output	TWh	**15**	14.5	
Total non-renewable generation output	TWh	**1.1**	4.3	
Proportion of renewable generation output	%	**93**	77	Total renewable generation output as a proportion of Drax total generation output
Generation Capacity				
Total generation capacity	GW	**4.5**	6.5	Capacity at 31 December for the reporting year
Total renewable generation capacity	GW	**3.1**	3.1	Capacity at 31 December for the reporting year
Total non-renewable generation capacity	GW	**1.4**	3.4	Capacity at 31 December for the reporting year
Pellet Production				
Total wood pellets produced	Mt	**3.1**	1.5	
Customers				
Total electricity sales	TWh	**13.7**	14.7	
Total gas sales	TWh	**2.4**	2.8	
Electricity supplied to customers from renewable sources	%	**100**	100	Fuel mix disclosures available at: energy.drax.com/support/fuel-mix-disclosure/ opusenergy.com/our-energy-sources/

Power generation mix in 2021[1]
(% total output)



Carbon and Energy

Datapoint	Unit	2021	2020	Notes
Carbon Emissions, Scope 1 and 2				
Generation CO_2 emissions	$ktCO_2$	**525**	2,682	Generation emissions covers all direct emissions from our own business operations that fall under the scope of the UK Emissions Trading Scheme (UK ETS), and formerly the European Union Emissions Trading System (EU ETS)
Group total scope 1	$ktCO_2e$	**932***	2,762	Group total scope 1 covers all direct emissions from our own business operations, across all sites
Group total scope 2 (location-based)	$ktCO_2e$	**323***	318	Group total scope 2 covers all indirect emissions associated with our electricity and heat consumption, across all sites
Group total scope 1 and 2	$ktCO_2e$	**1,255***	3,080	
Proportion of Group emissions within the UK	%	**78***	95.3	Proportion of Group scope 1 and 2 emissions within the UK
Biologically sequestered carbon	$ktCO_2e$	**13,415**	13,273	The biogenic carbon emissions resulting from generation are counted as zero in official reporting to both UK authorities and under the UK Emissions Trading Scheme (UK ETS) as the use of sustainable biomass is considered to be CO_2 neutral at the point of combustion. This methodology originates from the United Nations Framework Convention on Climate Change
Generation emissions per GWh of electricity generation	tCO_2/ GWh	**33***	143	
Group emissions per GWh of electricity generation	tCO_2e/ GWh	**78***	164	Group emissions are Group total scope 1 and 2 emissions as reported
Carbon Emissions, Scope 3				
Group total scope 3	$ktCO_2e$	**3,121***	3,135	Group total scope 3 excludes 'downstream leased assets'; and categories 'end of life treatment of sold products', 'franchises' and 'investments' are not applicable
Purchased goods and services	tCO_2e	**674,418**	397,282	
Capital goods	tCO_2e	**235,635**	186,637	
Fuel and energy related activities	tCO_2e	**1,411,629**	1,706,748	
Upstream transportation and distribution	tCO_2e	**203,928**	133,030	
Waste generated in operations	tCO_2e	**3,150**	1,117	
Business travel	tCO_2e	**1,488**	1,270	
Employee commuting	tCO_2e	**5,660**	5,453	
Upstream leased assets	tCO_2e	**187**	81	
Downstream transportation and distribution	tCO_2e	**7,130**	7,035	
Processing of sold products	tCO_2e	**4,849**	8,668	
Use of sold products	tCO_2e	**572,894**	687,595	
Energy Consumption				
Group total energy consumption	kWh	**44,112,891,484***	48,253,807,865	
Group total energy consumption within the UK	kWh	**40,112,110,277**	47,090,524,296	

* Limited external assurance by LRQA (qualified opinion) using the assurance standard ISAE 3000 and based on Drax using the Corporate Greenhouse Gas Protocol, for 2021 data as indicated. For assurance statement and basis of reporting see www.drax.com/sustainability

Carbon and Energy continued

Carbon Emissions by greenhouse gas type

2021	Unit	CO_2	CH4	N20	SF6	HFCs	PFCs	Total
Group total scope 1	$ktCO_2e$	858	5	61	7	–	–	932
Group total scope 2 (location-based)	$ktCO_2e$	321	1	2	–	–	–	323
Group total scope 1 and 2	$ktCO_2e$	1,179	6	63	7	–	–	1,255

Environmental Management

Datapoint	Unit	2021	2020	Notes
Power Generation, Emissions to Air				
Nitrogen oxides – power generation	t	**7,556**	9,498	Emissions from biomass, coal, and gas generation
Sulphur dioxide – power generation	t	**1,087**	3,015	Emissions from biomass and coal generation
Particulates – power generation	t	**448**	566	Emissions from biomass and coal generation
Power Generation, Emissions to Air, breakdown by fuel type				
Nitrogen oxides – biomass	t	**6,882**	6,971	
Sulphur dioxide – biomass	t	**699**	1,806	
Particulates – biomass	t	**418**	419	
Nitrogen oxides – coal	t	**534**	1,949	
Sulphur dioxide – coal	t	**388**	1,209	
Particulates – coal	t	**30**	147	
Nitrogen oxides – gas	t	**139**	578	Gas assets sold in January 2021
Carbon monoxide – gas	t	**78**	284	Gas assets sold in January 2021
Pellet Production, Emissions to Air				
Nitrogen oxides – pellet production	t	**386**	427	Data reported for Drax Biomass plants only: La Salle, Morehouse and Amite
VOCs – pellet production	t	**1,202**	2,983	Data reported for Drax Biomass plants only: La Salle, Morehouse and Amite
Particulates – pellet production	t	**193**	489	Data reported for Drax Biomass plants only: La Salle, Morehouse and Amite
Power Generation, Water Use				
Total water abstracted – power generation	m^3	**64,140,878***	242,472,306	Power generation covers Blackburn, Damhead Creek, Rye House, Shoreham and Drax Power Stations
Total water returned – power generation	m^3	**57,616,803***	231,039,964	Power generation covers Blackburn, Damhead Creek, Rye House, Shoreham and Drax Power Stations
Total water abstracted and returned – hydro generation	m^3	**3,005,380,954***	4,289,825,847	Hydro generation covers Galloway and Lanark Hydro Scheme
Total water abstracted from reservoir – pumped storage	m^3	**261,791,757***	294,022,644	Pumped storage covers Cruachan Power Station
Total water abstracted from Loch Awe – pumped storage	m^3	**249,155,337***	241,452,288	Pumped storage covers Cruachan Power Station Excluding volume of water collected via the aqueduct system

* Limited external assurance by LRQA (qualified opinion) using the assurance standard ISAE 3000 for 2021 data as indicated. For assurance statement and basis of reporting see www.drax.com/sustainability

Biomass

Datapoint	Unit	2021	2020	Notes
Drax Power Station				
Proportion of SBP compliant woody biomass sourced by Drax Power Station	%	**98**	99	For the 2021 figure reported, December data has been calculated based on the weighted average SBP compliant material for January to November 2021 actual data
Average biomass supply chain GHG emissions	$kgCO_2e$/MWh	**100***	109	For the 2021 figure reported, December data has been calculated based on the weighted average carbon intensity of January to November 2021 actual data

* Limited external assurance by Bureau Veritas using the assurance standard ISAE 3000. For assurance statement see www.drax.com/sustainability

Biomass Feedstock Sources, 2021

Drax Group sources of fibre

Country	Sawmill and other wood industry residues (t)	Branches and tops (t)	Thinnings (t)	Low grade roundwood (t)	Arboricultural residues (t)	Agricultural residues (t)	Country total (t)
USA	1,795,400	358,018	1,171,304	1,738,747	–	73,602	5,137,071
Canada	1,459,514	153,986	18,131	181,579	–	–	1,813,209
Latvia	121,618	–	108	597,391	–	–	719,117
Estonia	86,594	–	26,615	96,273	–	–	209,482
Brazil	–	–	–	170,562	–	22,368	192,930
Portugal	19,144	61,045	40,045	66,685	290	–	187,209
Belarus	107,828	–	–	2,401	–	–	110,229
UK	–	–	–	–	–	57,023	57,023
Russia	508	–	–	–	–	33,321	33,829
Other European	5,090	–	–	181	–	5,320	10,591
Total	3,595,695	573,048	1,256,204	2,853,819	290	191,634	8,470,690

Pellet Production sources of fibre

Country	Sawmill and other wood industry residues (t)	Branches and tops (t)	Thinnings (t)	Low grade roundwood (t)	Arboricultural residues (t)	Agricultural residues (t)	Country total (t)
USA	756,624	–	647,709	394,338	–	–	1,798,670
Canada	854,323	125,410	–	57,166	–	–	1,036,899
Total	1,610,947	125,410	647,709	451,503	–	–	2,835,569

Drax Power Station sources of fibre (material received at Drax Power Station)

Country	Sawmill and other wood industry residues (t)	Branches and tops (t)	Thinnings (t)	Low grade roundwood (t)	Arboricultural residues (t)	Agricultural residues (t)	Country total (t)
USA	1,669,236	358,018	1,171,304	1,732,627	–	73,602	5,004,786
Canada	924,896	67,230	18,131	181,579	–	–	1,191,835
Latvia	121,618	–	108	597,391	–	–	719,117
Estonia	86,594	–	26,615	96,273	–	–	209,482
Brazil	–	–	–	170,562	–	22,368	192,930
Portugal	19,144	61,045	40,045	66,685	290	–	187,209
Belarus	107,828	–	–	2,401	–	–	110,229
UK	–	–	–	–	–	57,023	57,023
Russia	508	–	–	–	–	33,321	33,829
Other European	5,090	–	–	181	–	5,320	10,591
Total	2,934,913	486,292	1,256,204	2,847,699	290	191,634	7,717,031

Note: For 2021 feedstock figures reported, December data has been calculated based on the weighted average sources of fibre for January to November 2021 actual data

Social

Health and Safety

Datapoint	Unit	2021	2020	Notes
Health and Safety				
TRIR* – *total*	Per 100,000 hours	**0.22**	0.29	**Total Recordable Incident Rate (TRIR) is the total fatalities, lost time injuries and medical treatment injuries per 100,000 hours worked. Data include both employees and contractors. 2021 data exclude Pinnacle contractor incidents**
TRIR – employees	Per 100,000 hours	**0.27**	–	
TRIR – contractors	Per 100,000 hours	**0.11**	–	2021 data excludes Pinnacle contractor incidents.
LTIR – *total*	Per 100,000 hours	**0.05**	0.08	Lost Time Incident Rate (LTIR) is the total fatalities and lost time injuries per 100,000 hours worked. Data include both employees and contractors. 2021 data exclude Pinnacle contractor incidents
LTIR – employees	Per 100,000 hours	**0.05**	–	
LTIR – contractors	Per 100,000 hours	**0.04**	–	2021 data exclude Pinnacle contractor incidents
RIDDOR	n	**7**	6	RIDDOR is the number of incidents in the UK that were reported to the Health and Safety Executive in compliance with the Reporting of Injuries, Diseases and Dangerous Occurrences Regulations 2013
Fatalities	n	**0**	0	Data include both employees and contractors

* 2021 data subject to final assurance

Our People

Datapoint	Unit	2021	2020	Notes
Workforce Composition				
Total Group employees	n	**3,053***	3,022	Total number of Group employees as at 31 December for reporting year
United Kingdom	%	**73***	91	
United States of America	%	**13***	9	
Canada	%	**14***	–	
Full time employees	%	**92***	92	
Part time employees	%	**8***	8	
Employee total pay and benefits average (50th percentile)	£	**53,033**	49,793	
Ratio of CEO earnings to average employee earnings (50th percentile)	n:1	**52:1**	38:1	
Diversity, Equity & Inclusion				
Female employees	%	**30***	31.5	Total workforce, including Board members and senior managers
Male employees	%	**70***	68.5	Total workforce, including Board members and senior managers
Board members – female	%	**44**	29	
Board members – male	%	**56**	71	
Senior managers – female	%	**37**	33	Direct reports of the Board (i.e. Executive Committee) and their direct reports
Senior managers – male	%	**63**	67	Direct reports of the Board (i.e. Executive Committee) and their direct reports
Workforce – Other				
Employees covered by collective bargaining agreement	%	**14**	21	
Employee engagement score	%	**79**	82	
Employee turnover rate	%	**29.5**	11	
Average spend per employee on training and development	£	**197**	285	Excluding compliance and safety training, Apprentice Levy spend and formal supported academic qualifications
Training hours per employee	hours	**11**	–	Excluding compliance and safety training, Apprentice Levy spend and formal supported academic qualifications

* Limited external assurance by LRQA (qualified opinion) using the assurance standard ISAE 3000 for 2021 data as indicated. For assurance statement and basis of reporting see www.drax.com/sustainability

Social Value

Datapoint	Unit	2021	2020	Notes
Community				
Total donations	£k	**421**	886	Cash and in-kind donations made by Drax in the reporting year. 2020 donations included a Covid support package of £636k
Early Careers				
Apprentices – total	n	**56**	57	Total number of apprentices starting or in continued development at Drax in the reporting year
Graduates – recruited	n	**9**	3	Total number of graduates recruited at Drax in the reporting year
Virtual work experience participants	n	**63**	–	Total number of participants in the Drax virtual work experience programme in the reporting year

Governance

Ethics and integrity

Datapoint	Unit	2021	2020	Notes
Speak Up (whistleblowing)				
Speak Up reports raised	n	**14**	9	Total number of reports raised across all channels, internal and external
Employee survey question on ability to raise concerns	%	**86**	82	Total favourable response to MyVoice employee survey statement: I feel comfortable to speak up or report any concerns
Ethics eLearning and Training				
Employees that have received and completed an Annual Business Ethics Declaration	%	**100**	100	Calculated as the proportion of permanent employees who have completed an Annual Business Ethics Declaration covering the reporting year, relative to the number invited to complete. Excludes employees on long-term absence from Drax during the declaration period, and does not include Pinnacle colleagues joining the business during 2021
Employees that have received and completed Code of Conduct eLearning	%	**100**	100	Calculated as the proportion of permanent employees that have completed Code of Conduct eLearning covering the reporting year, relative to the number invited to complete. Excludes employees on long-term absence from Drax during the training period, and does not include Pinnacle colleagues joining the business during 2021
Senior Leaders that have completed Business Ethics for Senior Leaders eLearning*	%	**100**	–	Calculated as the proportion of Senior Leaders (career level 3 and above) that completed Business Ethics for Senior Leaders eLearning, relative to the number invited to complete **Business Ethics for Senior Leaders eLearning was deployed in H1 2021 to UK and Drax Biomass Senior Leaders; and does not include Pinnacle Senior Leaders joining the business during 2021*

TCFD Summary

4 TCFD Pillars	11 TCFD Recommended Disclosure	Reference
Governance	1. Describe the Board's oversight of climate-related risks and opportunities	AR&A 2021, Governance, page 64-65
	2. Describe management's role in assessing and managing climate-related risks and opportunities	AR&A 2021, Governance, page 64-65
Strategy	3. Describe the climate-related risks and opportunities the organisation has identified over the short-, medium-, and long-term	AR&A 2021, Strategy, page 66-67 AR&A 2021, Principal Risks and Uncertainties, page 88
	4. Describe the impact of climate-related risks and opportunities on the organisation's businesses, strategy, and financial planning	AR&A 2021, Strategy, page 68
	5. Describe the resilience of the organisation's strategy, taking into consideration different climate related scenarios, including a 2 °C or lower scenario	AR&A 2021, Climate scenario analysis, page 68-70
Risk management	6. Describe the organisation's processes for identifying and assessing climate-related risks	AR&A 2021, Processes for identifying, assessing and managing climate-related risks, page 71
	7. Describe the organisation's processes for managing climate-related risks	AR&A 2021, Processes for identifying, assessing and managing climate-related risks, page 71
	8. Describe how processes for identifying, assessing, and managing climate-related risks are integrated into the organisation's overall risk management	AR&A 2021, Integration of climate-related risk management into Group approach, page 71 AR&A 2021, Principal Risks and Uncertainties, page 76-79, 88
Metrics and targets	9. Disclose the metrics used by the organisation to assess climate-related risks and opportunities in line with its strategy and risk management process	AR&A 2021, Carbon emissions, page 50-51 AR&A 2021, Metrics, page 71
	10. Disclose scope 1, scope 2, and, if appropriate, scope 3 greenhouse gas (GHG) emissions and the related risks	AR&A 2021, Carbon emissions, page 50-51 ESG Data Supplement 2021, Carbon and energy, page 3
	11. Describe the targets used by the organisation to manage climate-related risks and opportunities and performance against targets	AR&A 2021, Carbon emissions, page 49 AR&A 2021, Targets, page 71

Assurance statement

LRQA Independent Assurance Statement

Relating to the Drax Group Plc Environmental and Social Governance data for the period January 1, 2021 to December 31, 2021.

This Assurance Statement has been prepared for Drax Corporate Ltd (hereafter referred to as 'Drax' in accordance with our contract.

Terms of Engagement

LRQA was commissioned by Drax to provide independent assurance on selected Environmental and Social Governance data (hereafter referred to as 'Selected Information'), for the period January 1 2021 to December 31 2021, against the assurance criteria below to a limited level of assurance and at a materiality of the professional judgement of the verifier using LRQA's verification procedure. LRQA's verification procedure is based on current best practice, is in accordance with ISAE 3000 and ISAE 3410.

Our assurance engagement with Drax covered the following requirements:

- Verifying conformance with:
  - Environmental and Social Governance (ESG) Databook. Drax Group Procedure.
  - World Resources Institute / World Business Council for Sustainable Development Greenhouse Gas Protocol: A corporate accounting and reporting standard, revised edition (otherwise referred to as the WRI/WBCSD Protocol) for the GHG data[1]

- Evaluating the accuracy and reliability of data and information for only the selected indicators listed below:
  - Group Greenhouse Gas (GHG) emissions (Scope 1 and 2);
  - Group GHG emissions (Scope 3);
  - Water abstraction and discharge;
  - Employment data on headcount;
  - Group energy consumption;
  - Percentage of emissions in the UK;
  - Group generation emissions intensity; and
  - Group emissions intensity.

Our assurance engagement excluded the data and information of Drax's suppliers, contractors and any third- parties mentioned in the report.

LRQA's responsibility is only to Drax. LRQA disclaims any liability or responsibility to others as explained in the end footnote. Drax's responsibility is for collecting, aggregating, analysing and presenting all the data and information within the report and for maintaining effective internal controls over the systems from which the report is derived. Ultimately, the report has been approved by, and remains the responsibility of Drax.

LRQA's Opinion

Based on LRQA's approach, except for the effect of the matters described in the Basis for Qualified Opinion, nothing has come to our attention that would cause us to believe that Drax has not, in all material respects:

- Met the requirements of the criteria listed above; and
- Disclosed accurate and reliable performance data and information in the Selected Information.

The opinion expressed is formed on the basis of a limited level of assurance[2] and at the materiality of the professional judgement of the verifier.

Basis for Qualified Opinion

- LRQA did not verify any graphical representation of the selected data.
- The Scope 3 GHG emissions exclude Category 13 Downstream leased assets.
- The Scope 3 GHG emissions have been quantified using software models. These have not been verified by LRQA. In addition, no evidence was presented to otherwise verify their reliability.
- The Basis of Reporting (Appendix 1 of the Environmental and Social Governance (ESG) Databook (Drax Group Procedure) is available on the webpage: www.drax.com/sustainability.
- Drax Group Plc utilise a rolling base year for the GHG emissions inventory, as described in the Basis of Reporting.
- The GHG emissions have been calculated using, where practicable, the Global Warming Potential factors from the Intergovernmental Panel on Climate Change (IPCC) Fourth Assessment Report.
- The Drax Biomass Calculator V2.0 that is used to calculate the GHG intensity of wood pellets has been verified to reasonable assurance during a separate assurance engagement. This was not undertaken by LRQA.
- Drax Power Station has been verified to limited assurance as follows. This was not undertaken by LRQA. The scope of the verification engagement covered sustainability data reported in Section 5 (Part A – Monthly Biomass Usage Statement) and Section 6 (Annual Biomass Statement for the Facility for the period 1 April 2020 to 31 March 2021) of the 'Drax Power Station 3rd Conversion Unit (Unit #1), SC Annual Compliance Report and SC Audit Report, 1 April 2020 to 31 March 2021', Prepared for: Low Carbon Contracts Company Limited, Date: 14 June 2021.
- Drax Power Station has been verified to limited assurance as follows. This was not undertaken by LRQA. The scope of the verification engagement covered sustainability data reported in Sections 4 (Part A – Monthly Biomass Usage Statement) and Section 5 (Annual Biomass Statement for the Facility for the period 1 April 2020 to 31 March 2021) of the 'Drax Power Station (RB) – A,C,E Sustainability Audit Report, 1 April 2020 to 31 March 2021, Prepared for: Ofgem, Date: 14 June 2021.

1 http://www.ghgprotoc ol.org/

2 The extent of evidence-gathering for a limited assurance engagement is less than for a reasonable assurance engagement. Limited assurance engagements focus on aggregated data rather than physically checking source data at sites. Consequently, the level of assurance obtained in a limited assurance engagement is lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.

LRQA's Approach

LRQA's assurance engagements are carried out in accordance with our verification procedure and with the International Standard on Assurance Engagements (ISAE) 3000 Revised, Assurance Engagements Other than Audits or Reviews of Historical Financial Information (effective for assurance reports dated on or after December 15, 2015), issued by the International Auditing and Assurance Standards Board (December 2013).

The following tasks were undertaken as part of the evidence gathering process for this assurance engagement:

- Reviewed the evidence pack;
- Conducted virtual interviews with relevant personnel of Drax;
- Reviewed the data collection and consolidation processes used to compile the Selected Information, including assessing assumptions made, the data scope and reporting boundaries;
- Reviewed a sample of the Selected Information against the corresponding source documentation provided by Drax; and
- Performed a selection of aggregation calculations of the Selected Information.

Observations

Further observations and findings, made during the assurance engagement, are:

- The company should continue to make every effort to improve the accuracy of submitted data to the workbook. Assumptions have been made appropriately but actual data would be an improvement.
- The company should continue to develop the calculations in a way that allows factors and conversions to be applied in a clear and transparent manner.
- The company has implemented a system to indicate confidence levels with data (a RAG indicator). This will help to demonstrate improved confidence with the more detailed datasets. It would be beneficial to complete periodic reviews of the ESG reporting process, to consider its effectiveness and where opportunities for improvement could be.

LRQA's Standards, Competence and Independence

LRQA implements and maintains a comprehensive management system that meets accreditation requirements for ISO 14065 Greenhouse gases – *Requirements for greenhouse gas validation and verification bodies for use in accreditation or other forms of recognition* and ISO/IEC 17021 *Conformity assessment – Requirements for bodies providing audit and certification of management systems* that are at least as demanding as the requirements of the International Standard on Quality Control 1 and comply with the *Code of Ethics for Professional Accountants* issued by the International Ethics Standards Board for Accountants.

LRQA ensures the selection of appropriately qualified individuals based on their qualifications, training and experience. The outcome of all verification and certification assessments is then internally reviewed by senior management to ensure that the approach applied is rigorous and transparent.

LRQA is:

- Drax's certification body for ISO14001 and OHSAS18001;
- Drax Generation Enterprise Limited's certification body for ISO 45001; and
- Drax Power Station installation's UK ETS verification body.

The verification and certification assessments are the only work undertaken by LRQA for Drax and as such does not compromise our independence or impartiality.

Graeme Clayton
Dated: 11 February 2022
LRQA Lead Verifier
On behalf of LRQA Ltd
1 Trinity Park, Bickenhill Lane, Birmingham, UK.
LRQA reference: LRQ00003798

Bureau Veritas UK Ltd Summary Assurance Statement

Bureau Veritas UK Ltd Summary Assurance Statement

Summary Assurance Statement from Bureau Veritas UK Ltd

Bureau Veritas UK Ltd has provided independent assurance to Drax Group Plc over its 'average biomass supply chain greenhouse gas emissions' data as reported in its Annual report and accounts 2021.

The assurance process was conducted in accordance with International Standard on Assurance Engagements (ISAE) 3000 Revised, Assurance Engagements Other than Audits or Reviews of Historical Financial Information (effective for assurance reports dated on or after December 15, 2015), issued by the International Auditing and Assurance Standards Board.

Bureau Veritas' full assurance statement includes certain limitations, exclusions, observations, and a detailed assurance methodology and scope of work.

The full assurance statement with Bureau Veritas' independent opinion can be found at www.drax.com/sustainability